BUR SUNDRY N Do not use this t	UNITED STATES PARTMENT OF THE INTERIG EAU OF LAND MANAGEME NOTICES AND REPORTS O form for proposals to drill of Use Form 3160-3 (APD) for	ENT NWELLS JAN 04 or to re-enter an	5. Lease Serial No. NM NM 109389 6. If Indian, Allottee or	ORM APPROVED AB No. 1004-0137 pires: July 31, 2010 Tribe Name RCVD JAN 9 '13	
	T IN TRIPLICATE – Other instructio	7. If Unit of CA/Agreer	ment, Name and/or No.		
1. Type of Well	······································		OIL CONS. DIV.		
Oil Well Gas V	Vell Other		Lybrook D22-2206 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21131			
3a. Address3b. Phone No. (include area code)370 17th Street, Suite 1700720-876-3437Denver, CO 80202720-876-3437			10. Field and Pool or E WC Gallup		
4. Location of Well (Footage, Sec., T., SHL: 1147' FNL and 187' FWL Sec 22, T22N, F BHL: 660' FNL and 330' FWL Sec 21, T22, R6V	R., M., or Survey Description) 86W N	11. Country or Parish, S Sandoval, NM	11. Country or Parish, State Sandoval, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Alter Casing	Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity Other Casing/Cement Job	
Subsequent Report	Casing Repair	=	tecomplete Temporarily Abandon	V Other	
Final Abandonment Notice	Convert to Injection	-	Vater Disposal		
 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string and cemented 11/23/12. Gelled freshwater mud system. Hole diameter: 8.5" casing diameter; 7" casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 5792'MD. Intermediate casing set from surface to 5715'MD. Stage tool at 1945'. Top of float collar at 5674'MD. TOC at surface and BOC at 5715'MD. Stage 1 Cement (Pumped 10/23/12): Lead 325 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 212 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg Yield 1.38 cuft/sk. Circulated 7 bbls to surface. WOC 10.5 hours. 					
Started drilling out stage tool at 1944' on 10/23/12. Tested casing and BOP on 10/23/12, pressure held at 1500# for 30 minutes. No pressure drop.					
	രം		ACCEPTED		
Confidential				JAN U 4 2013	
				FARMINGTON FIELD OFFICE	
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>)	true and correct.				
Amanda Cavoto Title Engineering Techno			chnologist		
Signature Amarida Cardon Date 1/2/13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
that the applicant holds legal or equitable entitle the applicant to conduct operations		lich would Office	······	bate	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

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