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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 19 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

Lease: Serial No.
SF-078777

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1626' FNL & 1884' FEL, BHL: 1045' FSL & 2443' FEL, sec 30, T31N, R4W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit8. Well Name and No.
Rosa Unit #639. API Well No.
30-039-2139510. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Isolate Ojo Alamo</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>And plug vertical</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>section</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-15-12 – MIRU HWS #6 to CO & treat well for H2S

8-16 thru 8-20 – Pull pump, rods, tubing and CO lateral

8-21-12 – Set 7-5/8" RBP @ 2796'

8-22-12 – TIH and find window from 2671' to 2681'. Set whipstock

8-23 thru 8-26-12 – Attempt to get into lateral and collect water samples. Attempts unsuccessful.

8-27-12 Run down hole camera and found Whip Stock in correct place w/ window, also found 7-5/8" RBP from original sidetrack that was thought to have been pushed to bottom stuck just inside window blocking access to lateral and window

RCVD DEC 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 12/19/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

DEC 20 2012

FARMINGTON FIELD OFFICE

Rosa Unit #63 – Page 2

9-4-12 – RIH and retrieve BP

9-12-12 – Set RPB inside lateral @ 2896'. Need to collect water samples per NMOCD requirements

9-14-12 – RIH with tubing to 2739' and swab back water samples and send for testing per NMOCD requirements.

9-20-12 – Decision made to produce well while waiting on plan and equipment to plug vertical section of well.

9-21-12 – RDMO location

10-31-12 – MIRU HWS #6 to plug vertical section of well bore

11-2-12 – MU 7 5/8" Storm Pkr, set Pkr w/ work string 1 jt below surface. Found that Tbg Head was on a Rector Spool above the Csg Head, decided to replace Rector Spool w/ 4.5" Csg Spool and NU directly to Csg Head. RU Welder to weld 6.25" stick up on 7 5/8" Csg to seal in new spool. NU 4.5" Csg Spool w/ 2K flange on bottom, 3K flange on top, prsr test WH to 1K psi, tested good w/ no leak off, NU Tbg Head, Flow Spool, and BOP, check studs for 4.5" Washington Head.

11-5-12 – Release 7-5/8" storm pkr. Retrieve RBP @ 2896'. RIH with hydraulic internal cutter and cut 4-1/2" casing @ 2940'

11-6-12 – Retrieve 5 jts and one 10' piece of 4-1/2" casing for total of 242'

11-7 thru 11-16-12 – MU 6 1/8" OS w/ 4.5" Spiral Grapple w/ PO, XO, 16'x4.5" 11.6lb J55 Sub, 4.5" FC, 15'x4.5" 11.6lb J55 Sub, 10'x4.5" Halliburton ECP, 15'x4.5" 11.6lb J55 Sub, 4.5" DV Tool and RIH with 4-1/2", 11.6#, J-55 csg and attempt to latch onto existing 4-1/2" casing. Attempts unsuccessful

11-17-12 – MU 5.75" Shoe dressed to 6 1/8" OD w/ 5" OD Concave Mill, XO, 4 jts of 3.5" DC's. TIH w/ 2-3.75" PH6 tbg, Mill over Fish top down 1.5', circ well clean

11-18-12 – MU 6 1/8" OS w/ Cut Lip guide, 4.5" Spiral Grapple, and PO, 4.5" FC, Halliburton 5' ECP tool, 1 single 4.5" J55 Csg, and 4.5" DV tool, Tally and PU 63 Jts of 4.5" J55 Csg, tag bridge at 2930', RU 2.5" Pwr Swivel and Kelly hose, SU Rig pump and break circ w/ 2% KCl, clean out bridge, continue down hole and engage OS w/ 4.5" Fish Top, swallow 2' of Fish and pull 20K over to insure caught w/ grapple

11-19-12 – Try to establish circ down Csg to pump down dart to FC, unable to pump dart to FC, RIH w/ Sand Line to push dart to FC at 2936' and seat in FC. RU Pump Truck to 4.5" Csg, load Csg w/ 1 bbl, prsr up to 1200 psi to engage ECP to open valve and monitor for 10 min w/ no leak off, prsr up to 1400 psi and monitor for 10 min, prsr up to 1600 psi and monitor for 10 min, prsr up to 1850 psi to close valve and monitor for 10 min w/ no leak off, pump a total of 10 gal into ECP, everything looked normal

11-20-12 – Load lines and prsr test to 4947 psi, monitor for 5 min, tested good, open DV Tool at 742 psi w/ 2 bpm, load well w/ 7 bbls and establish circ to FB tank, pump 13 bbl pad ahead of CMT, Mix and Pump Lead CMT at 3.5 bpm of 72.5 bbls (225 SKS) of Type V Bulk, Slurry at 12.5 ppg w/ 1.81 yield at 9.55 gal/sk, w/ .2% Versaset and Poly LCM, total mixed w/ 52 bbls fresh City Wtr. ; Mix and Pump Tail CMT at 3 bpm of 14.2 bbls (65 SKS) of Type V Bulk, Slurry at 15.4 ppg w/ 1.23 yield at 5.32 gal/sk, w/ .2% Versaset and Poly LCM, total mixed w/ 8.2 bbls fresh City Wtr, dropped DV Tool Plug and followed w/ displacement of 44.2 bbls of Fresh Wtr, lower rate to 1 bpm to insure CMT stays on formation and doesn't circ out of well, plug engaged DV Tool at 1795 psi and held for 2 min, DV Tool shut at 1594 psi at .5 bpm. ND WH and BOP stack, drop slips in Csg Head w/ 4.5" Csg pulled 10K over string weight, Land Csg at 2940' as follows 6 1/8" OS w/ 4.5" Spiral Grapple and Pack Off, 4.5" Float Collar, 5.75"x 9' ECP Tool, 1 Jt of 4.5", J55, 11.6lb, 8rnd, EUE Csg, 4.5" DV Tool, 63 Jts of 4.5", J55, 11.6lb, 8rnd, EUE Csg. ; Cut off 15' stick up of 4.5" Csg; set seal plate over slips, NU Tbg Head, prsr test to 1500 psi for 5 min, tested good w/ no leak off

11-21-12 – RU Chart Recorder, prsr test 4.5" Csg to 500 psi, monitor and chart for 20 min, tested good w/ no leak off, RIH w/ WL to top of FC at 2931', log well from FC to Surface, found BOC at 2922' or top of ECP, Top of Good CMT at 2610', just above TOW at 2671', unable to get good log to surface due to 7 5/8" Csg feed back

11-27-12 – Tag FC at 2931', DO FC to TOF at 2934', continue to DO through Fish Top in OS, chase down 10' past Fish Top, circ well clean, tag FC at 2931', DO FC to TOF at 2934', continue to DO through Fish Top in OS, chase down 10' past Fish Top, circ well clean, ream over FC and TOF in OS until clear, tagged fill at 2952', clean out fill to 3046'

11-28 thru 12-3-12 – CO lateral

12-4-12 – Pumped 277 bbls of produced wtr w/ Gas Perm at 2.5 bpm over 10 stages across lateral perms from PBTD of 5690' to top perms at 3431'

12-7-12 – Land well w/ 14' KB at 3504' as follows, 30' Orange Peeled and Slotted MA, 1.78" SN set at 3473', 109 jts of 2.375", J55, 4.7lb, 8rnd, EUE tbg w/ 3079' of .25" Stainless Steel Capillary Tbg attached to Production Tbg. TIH w/ 2"x 1.5"x 16' RWAC Sand Pro w/ Snubber Cage and 6' Gas Anchor, 90 Guided .75" Rods, 48 Unguided .75" Rods, 6' Pony Rod, and 1.25"x 22' PR w/ 10' PRL, seat pump in SN at 3473' RDMO

ROSA UNIT #063- ReEntry BASIN FRUITLAND COAL

Location:

SHL 1626' FNL & 1884' FEL
SW/NE Sec 30(G), T31N, R04W
BHL1045' FSL & 2443' FEL
SW/SE Sec 30(O), T31N, R-04W
- Rio-Arriba, New Mexico

Elevation: 6541' GR
API # 30-039-21395

FORMATION TOP

Ojo Alamo	2754'
Kirtland	2835'
Fruitland	3306'

2"x 1.5"x 16' RWAC Sand Pro
w/ Snubber Cage and
6' Gas Anchor, 90 Guided .75"
Rods, 48 Unguided .75" Rods,
6' Pony Rod, and 1.25"x 22' PR
w/ 10' PRL

Cement, Top of Good CMT
at 2610'

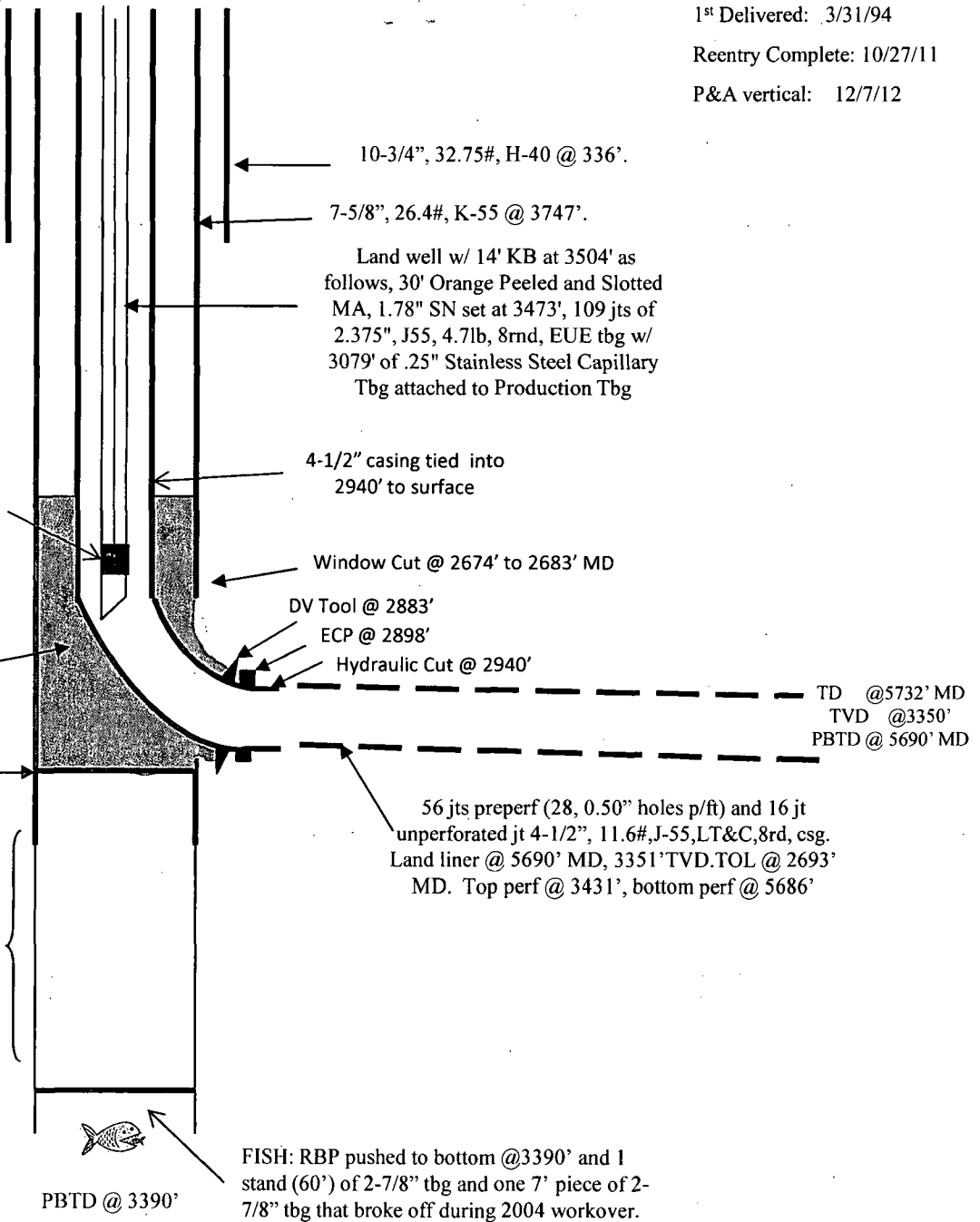
RBP @ 2796'

11/1/99

Open Hole Cavitate, 7-5/8"
Casing Section Milled 3288' -
3392'. Underream from 3300'-
3391'

Workover History:

1977 original well was completed
in Dakota formation.
1992 Dakota was plugged back
and well
was completed in Fruitland Coal.



Spud: 06/27/77

Completed DK: 10/24/77

Completed FC: 08/10/93

Cavitated FC: 11/05/99

1st Delivered: 3/31/94

Reentry Complete: 10/27/11

P&A vertical: 12/7/12

LH 12/19/12

Hole Size	Casing	Cement, sx	Volume, cu. ft	Top of Cmt
13-3/4"	10-3/4", 32.75#	250 sx	????	Surface
9-7/8"	7-5/8", 26.4#	1100 sx	????	Surface
6-1/4"	4-1/2", 11.6#	None		