

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

5. Lease Serial No.

SF-077842

6. If Indian, Allottee or Tribe Name

San Juan 29-7 Unit 56C

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 08 2013
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 29-7 UNIT

8. Well Name and No.

San Juan 29-7 Unit 56C

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-31116

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SE/SE), 1199' FSL & 1122' FEL, Section 15, T29N, R7W

Bottomhole Unit J (NW/SE), 1685' FSL & 1913' FEL, Section 15, T29N, R7W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION**

DETAIL REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD JAN 11 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 09 2013

FARMINGTON FIELD OFFICE

BY William Tambelton

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

1/8/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

SAN JUAN 29-7 UNIT 56C

30-039-31116

Burlington Resources

Blanco MV/Basin DK

- 11/06** RU WL & logged well. Run GR/CCL/CBL logs from 7619' to Surface. TOC @ 3040'. (7" casing shoe @ 3961')
- 11/16** RU. PT casing to 6600#/30min. Test OK.
RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7436', 7438', 7442', 7444', 7446', 7448', 7452', 7456', 7458', 7462', 7468', 7470', 7472', 7476', 7480', 7484', 7488', 7492', 7496', 7498', 7502', 7504', 7508', 7516', 7524', 7526' & 7536' = 27 holes. 2SPF@ 7548', 7552', 7554', 7556', 7558', 7564', 7566', 7574', 7578', 7580', 7582', 7586', 7588', 7596' & 7598' = 30 holes Total DK Holes = 57 holes
- 11/20** Frac'd **Dakota (7436' – 7598')** Acidize w/ 10bbls 15% HCL Acid. Frac'd w/ 40,764 gals w/ 40,394# of SLC 20/40 Sand. Pumped 114bbls fluid flush. Total N2: 2,340,000SCF. RIH w/ **CBP @ 7100'**. Perf Pointlookout w/ .34" diam w/ 1 SPF @ 5528', 5542' & 5554' = 3 holes. Perf gun stuck after 3rd shot.
- 11/21** Try to free stuck perf gun no success. RD & release all crew
- 11/26** MIRU AWS 378
- 11/28** Fish perf gun – 100% recovered
- 11/29** RIH w/ RBP & set @ 25'. PT frack stack to 6600#/30min. Good test.
- 11/30** RD & MO
- 12/05** RU WL. Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1SPF @ 5496', 5490', 5476', 5466', 5446', 5438', 5432', 5426', 5416', 5410', 5404', 5394', 5390', 5384', 5380', 5370', 5360', 5352', 5310'. 5264', 5246' & 5226' = 22 holes. Total Menefee = 25holes. Frac'd Point Lookout/Lower Menefee **(5226' – 5554')** Acidize w/ 10bbls 15% HCL Acid. Frac'd w/ 127,228 gal 70Q N2 Slick Foam pad w/ 100,239# 20/40 Brown sand. Total N2: 1,332,200SCF. Set **CBP @ 5200'**. Perf **Upper Menefee/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5122', 5082', 5042', 5038', 5032', 5028', 5024', 5016', 5008', 5002', 4994', 4980', 4968', 4954', 4944', 4936', 4876', 4870', 4864', 4860', 4830', 4820', 4770', 4758' & 4744' = 25 holes. Frac'd Upper Menefee/Cliffhouse **(4744' – 5122')**. Acidize w/ 10bbls 15% HCL Acid. Frac'd w/ 126,882 gal 70Q Slick Foam w/ 126,882# 20/40 Brown Sand. Pumped 74bbls fluid flush. Total N2: 1,295,500SCF. Set **CFP @ 4650'**. Perf **Lewis** w/ .34" diam w/ 1 SPF @ 4630', 4622', 4616', 4578', 4570', 4552', 4542', 4524', 4494', 4486', 4442', 4436', 4410, 4398', 4392', 4368', 4362', 4330', 4322', 4260', 4252', 4216', 4208', 4198' & 4194' = 25 holes. Frac'd Lewis **(4194' – 4630')** Frac'd w/ 120,238 gals 75Q N2 Visco Elastic Foam w/ 69,086# of 20/40 Brown Sand. Pumped 62bbls foamed flush. Total N2: 1,636,100SCF. RD & release crew.
- 12/06** Flowback well
- 12/07** RIH w/ **CBP @ 4100'**.
- 12/12** MIRU AWS 378
- 12/13** DO CFP @ 4100' & 4650'. **Started selling MV gas.**
- 12/14** DO CFP @ 5200'.
- 12/15** DO CFP @ 7100'. **Started selling DK w/ MV gas.**
- 12/16** CO w/ GRU
- 12/17** CO to PBTD @ 7643'
- 12/19** CO w/ GRU
- 12/20** Flow test. TIH w/ 252jts, 2 3/8", 4.7#, L-80 tubing, set @ 7513' w/ FN @ 7512'. ND BOPE. NU WH. RR @ 11:00. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC# 3705AZ.