District I
1623 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-116 Revised August 1, 2011

> Submit One Copy To Appropriate District Office

## GAS - OIL RATIO TEST

Operator Encana Oil & Gas (USA) Inc.							Pool Lybrook Gallup							County Sandoval				
Address: 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202							TYPE OF TEST - (X)			Sche	Scheduled ☐ Completion ⊠			s	pecial			
LEASE NAME	API No.	WELL NO.	LOCATION			DATE				TBG.	DAILY	LENGTH	PROD. DURING TEST				GAS - OIL	
			U	s	Т	R	DATE O	STATUS	CHOKE	PRESS	ALLOW- ABLE	OF TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	RATIO CU.FT/BBL.	
Lybrook H36-2307	30-043-21117	01H	Н	36	23N	7W	05/04/12	P	Full Open	232	428 bbls/day	24	40	43.5	182	420	2308	
	t										,				RCVI OIL	ISEP 1 CONS. I	7'12 NV.	
																DIST. 3		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

I hereby certify that the above information	is true and complete to the best
of my knowledge and belief	
	/ 1
Mariola Carlo	09/12/12
Signature	Date
4	
Amanda Cavoto	Engineering Technologist
Printed Name	Title
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E-mail Address	Telephone No.