

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35353 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT								5. Lease Name or Unit Agreement Name ELLIOTT GAS COM H 6. Well Number: 1C RCVD DEC 21 '12											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								OIL CONS. DIV.											
8. Name of Operator ConocoPhillips						9. OGRID 217817		DIST. 3											
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat BASIN DAKOTA													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	J	26	30N	9W		1445'	S	1875'	E	San Juan									
BH:	I	26	30N	9W		1896'	S	727'	E	San Juan									
13. Date Spud 8/16/2012		14. Date T.D. Reached 9/29/2012		15. Date Rig Released 10/04/12		16. Date Completed (Ready to Produce) 12/7/2012 GRC		17. Elevations GL 5788' / KB 5806'											
18. Total Measured Depth of Well 7375' MD/ 7125' VD				19. Plug Back Measured Depth 7341' MD/ 7091' VD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7060' - 7316'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8" / H-40		32.3#		349'		12 1/4"		Surface, 101sx(163cf-29bbls)		12bbls									
7" / J-55		23#		4184'		8 3/4"		572sx(1162cf-207bbls)		43bbls									
4 1/2" / L-80		11.6#		7362'		6 1/4"		TOC @ 2900', 271sx(547cf-97bbls)											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80		7243'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7200' - 7316' = 36 Holes 1SPF @ 7060' - 7196' = 24 Holes Dakota Total Holes = 60						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7060'-7316'</td> <td>Frac'd w/ 140,798 gals 70Q N2 Slick Foam w/ 40,669# of 20/40 Brown Sand. Total N2:2,296,600SCF.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7060'-7316'	Frac'd w/ 140,798 gals 70Q N2 Slick Foam w/ 40,669# of 20/40 Brown Sand. Total N2:2,296,600SCF.				
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28. PRODUCTION																			
Date First Production 12/07/12 GRC			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI											
Date of Test 12/11/12	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 27mcf/h	Water - Bbl. tracebwp/h	Gas - Oil Ratio												
Tubing Press. SI-558psi	Casing Pressure SI-462psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 640mcf/d	Water - Bbl. 2 bwp/d	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By												
31. List Attachments: This well is a Blanco Mesaverde, Basin Dakota & Basin Mancos being commingled by DHC order # 4574.																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen White</u> Printed Name: Arleen White Title: Staff Regulatory Tech. Date: 12/20/12 E-mail Address arleen.r.white@conocophillips.com																			

INSTRUCTIONS

IV

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

PC

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat BLANCO MESAVERDE														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	26	30N	9W		1445'	S	1875'	E	San Juan										
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13. Date Spud 8/16/2012		14. Date T.D. Reached 9/29/2012		15. Date Rig Released 10/04/12		16. Date Completed (Ready to Produce) 12/5/2012 GRC		17. Elevations GL 5788' / KB 5806'												
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22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 3712' - 5180'																				
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					2 3/8", 4.7#, L-80			7243'												
26. Perforation record (interval, size, and number) Mesaverde w/ .34" diam. 1SPF @ 4946' - 5180' = 25 Holes - Pt. Lookout 1SPF @ 4564' - 4900' = 25 Holes - Menefee 1SPF @ 4250' - 4526' = 25 Holes - Cliffhouse 1SPF @ 3712' - 4140' = 25 Holes - Lewis Mesaverde Total Holes = 100						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4946'-5180'</td> <td>Frac'd w/ 125,202 gals 70Q N2 Slick Foam w/ 101,608# of 20/40 Brown Sand. Total N2:1,233,000SCF</td> </tr> <tr> <td>4564'-4900'</td> <td>Frac'd w/ 87,906 gals 70Q N2 Slick Foam w/ 53,208# of 20/40 Brown Sand. Total N2:1,048,000SCF</td> </tr> <tr> <td>4250'-4526'</td> <td>Frac'd w/ 121,506 gals 70Q N2 Slick Foam w/ 105,380# of 20/40 Brown Sand. Total N2:1,165,700SCF</td> </tr> <tr> <td>3712'-4140'</td> <td>Frac'd w/ 133,090 gals 70Q N2 Visco Elastic Foam w/ 91,594# of 20/40 Brown Sand. Total N2:1,709,400SCF</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4946'-5180'	Frac'd w/ 125,202 gals 70Q N2 Slick Foam w/ 101,608# of 20/40 Brown Sand. Total N2:1,233,000SCF	4564'-4900'	Frac'd w/ 87,906 gals 70Q N2 Slick Foam w/ 53,208# of 20/40 Brown Sand. Total N2:1,048,000SCF	4250'-4526'	Frac'd w/ 121,506 gals 70Q N2 Slick Foam w/ 105,380# of 20/40 Brown Sand. Total N2:1,165,700SCF	3712'-4140'	Frac'd w/ 133,090 gals 70Q N2 Visco Elastic Foam w/ 91,594# of 20/40 Brown Sand. Total N2:1,709,400SCF
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1425'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1573'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2316'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2650'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2774'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3445'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3708'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 4245'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4530'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 4946'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5313'	
T. Tubb	T. Delaware Sand	T. Gallup 6211'	
T. Drinkard	T. Bone Springs	Base Greenhorn 6956'	
T. Abo	T	T. Dakota 7058'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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