

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 14 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management
OSE-080673

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 27-4 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 27-4 Unit #55
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-20321
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit G (SWNE), 1700' FNL & 1750' FEL, Sec. 5, T27N, R4W, NMPM		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Recomplete - Add MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

It is intended to recomplete the subject well adding the Mesaverde formation per the attached procedure. The MV Plat is also attached. The well will be down hole commingled. The DHC application will be submitted and approved before the recompletion takes place.

RCVD JAN 17 '13
OIL CONS. DIV.
DIST. 3

*Submit CDL for AGENCY REVIEW prior to pents

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston	Title Sr. Regulatory Specialist
Signature <i>Patsy Clugston</i>	Date 1/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JAN 16 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AY

NMOC

San Juan 27-4 Unit 55

Section 5, Township 27N, Range 4W

API#: 3003920321

Mesa Verde Recompletion Sundry

12/07/12

Procedure:

1. MIRU. TOOH and lay down current 2-3/8" production tubing string.
2. Wireline set a 4-1/2" composite bridge plug @ 8000' (~60' above the existing Dakota completion).
3. Run a GR/CCL/CBL. The GR will be used to pick formation tops and the CBL will be used to pick the TOC. Logs will be used to determine the need for remedial cement work.
4. Perforate the Point Lookout/Meneffe (PL/MNF).
5. Fracture stimulate the PL/MNF. Set composite frac plug above PL/MNF.
6. Perforate the Cliffhouse.
7. Fracture Stimulate the Cliffhouse.
8. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug above top perf.
9. TIH with a mill and drill out the top composite bridge plug and composite frac plug. Flow test MV up the casing.
10. Drill out the CBP set above the DK @ 8000' and clean out to PBTD @ 8270'
11. Flow test entire wellbore up the casing.
12. TIH and land production tubing.
13. Release service rig and turn over to production.

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**Form C-102
August 1, 2011

Permit 159190

RCVD JAN 17 '13**OIL CONS. DIV.****DIST. 3****WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-20321	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7452	5. Property Name SAN JUAN 27.4 UNIT	6. Well No. 055
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6914

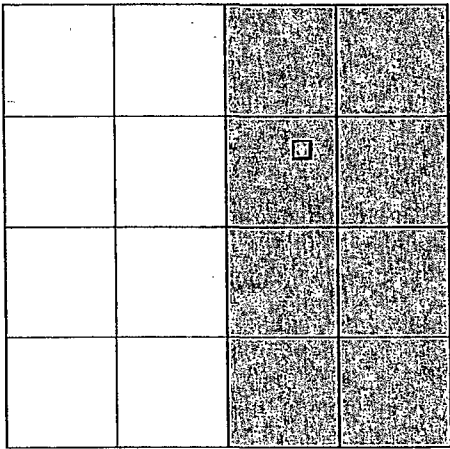
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	5	27N	04W		1700	N	1750	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 319.33		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Donna Journey</i> Title: Regulatory Technician Date: 12/11/12</p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Vilven Date of Survey: 10/10/1968 Certificate Number: 1760</p>

Schematic - Current

SAN JUAN 27-4 UNIT #55

District SOUTH	Field Name BASIN DAKOTA (PRORATED GAS)	API / UWI 3003920321	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 5/28/1970	Surface Legal Location 005-027N-004W-G	East/West Distance (ft) 1,750.00	East/West Reference FEL	North/South Distance (ft) 1,700.00	North/South Reference FNL

Well Config: - Original Hole, 12/7/2012 9:41:14 AM

