Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

JAN 14 2013

Jicarilla Contract 89

Do not use this form for proposals to drill or to re-enter an proposation Field Office

6. If Indian, Allottee or Tribe Name

apandoned well. Use Form		Rureau of Land Mana	ឬម៉ូប៉ាចិត្តិការារាធ Apache
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator SUFFICIAL DESCRIPCES, CORPORATION			8. Well Name and No. Jicarilla 89 # 5A
ENERGEN RESOURCES CORPORATION 3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-039-22800
2010 Afton Place, Farmington, NM 87401 505,325.6800			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L 1520' FSL, 790' FEL, Sec.14, T2			Blanco Mesaverde
1520' FSL, 790' FEL, Sec.14, T27N, R03W (I)			11. County or Parish, State Rio Arriba NM
12. CHECK APPROPRIATI	E BOX(ES) TO INDICAT	E NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize		ion (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat Reclama New Construction Recomp	olete X Other Add PC
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporal Plug Back Water D	arily Abandon visposal
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment the determined that the final site is ready for final insport in accordance with Case # 14878, exisiting Blanco Mesaverde (72319 perforations are 5564'-5586', 563 MV perforations, then perforate a complete, the bridge plug will be Recommended allocation will be by Commingling will not reduce the the each zone. Rates will be reported. ** Run COL For Africant DHC	formed or provide the Bond Nof the operation results in a mult Notices shall be filed only after ection.) Order # R-13621, Ener) with Gavilan Pictur 2'-5776' and 5842'-60 and fracture the PC are drilled out, tubing the subtraction methodal remiaing product to NMOCD-Aztec for	on file with BLM/BIA. Required iple completion or recompletion in all requirements, including reclams read Cliffs production (24'. Energen intends to round 3731-3771'. Once landed the well will be nod following 60 days of tions value. The interestinal determination.	subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has to downhole commingle the 77360). The exisiting MV is set a bridge plug above the flowback and cleanout is a put back on to production. It is stabilized production. It is stabilized production. It is owners are identical for RCVD JAN 16'13
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Adam Klem		itle District Fnginee	r
Signature	Title District Engineer Date 1/13/2013		·
THIS		OR STATE OFFICE USE	
Approved by Original Signed: Stephen		Title	Date JAN 1 5 2013
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su		Office	JAN : 5 2010

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,