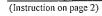
Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT			Expires: July 31, 2010		
JAN 07 2013			5. Lease Serial No.		
				SF-078908 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				o. It indian, Another of Prior Name	
I. Type of Well Oil Well X Gas Well Other			Lindrith B Unit		
			8. Well Name and No. Lindrith B Unit 79		
2. Name of Operator			9. API Well No.		
ConocoPhillips Company					39-25105
		e No. (include area code) (505) 326-9700		10. Field and Pool or Exploratory Area	
PO Box 4289, Farmington, NW 87499 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		(505) 326-97	JO	Lindirth West Gallup Dakota 11. Country or Parish, State	
Surface UNIT B (NWNE), 1120' FNL & 1850' FEL, Sec. 7		, T24N, R2W		Rio Arriba , New Mexico	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDI	CATE NATUR	E OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
X Notice of Intent Acidize	Deepe	en	F	Production (Start/Resume)	Water Shut-Off
Alter Casing	Fractu	ure Treat	F	Reclamation	Well Integrity
Subsequent Report Casing Repair	New 9	Construction	F	Recomplete	x Other Remove CIBP
Change Plans	Plug	and Abandon		emporarily Abandon	after layer test
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent de	Plug			Vater Disposal	
Attach the bond under which the work will be performed or provide the following completion of the involved operations. If the operation result Testing has been completed. Final Abandonment Notices must be filed determined that the site is ready for final inspection.) ConocoPhillips requests permission to remove than different wellbore schematic are attached.	s in a multip only after a	ole completion or a Il requirements, in	ecompletio cluding rec	n in a new interval, a Form 316(lamation, have been completed	0-4 must be filed once and the operator has
					RCVD JAN 11'13 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct. Name (Printed/Ty)	ped)	Regulatory Technician			nician
DENISE JOURNEY		Title			
Signature Simul Journey		1/4/2012 Date			
HIS SPACE FO	OR FEDE	ERAL OR ST.	ATE OF	FICE USE	
Approved by Original Signed: Stephen Mason			· · · · · · · · · · · · · · · · · · ·		JAN 0 9 2013
Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify					Date
that the applicant holds legal or equitable title to those rights in the subject le		*	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



entitle the applicant to conduct operations thereon.





Lindrith B Unit #79

Sec 07, T24N, R2W - Unit B Rio Arriba County, NM

Remove CBP After Layer test

API#: 3003925105

1/4/13

- 1. MIRU completion rig & air foam unit. Ensure the proper well control measures have been taken.
- 2. NU & test BOP's.
- 3. TOOH with current production string.
- 4. TIH w/ 3-3/4 inch bit/mill & bit sub on 2-3/8 inch tubing.
- 5. Drill out CBP using a minimum of 12 BPH.
- 6. Clean out to PBTD. Check Wellview Schematic for exact depths of plugs.
- 7. Continue to clean out until water and sand volumes are acceptable.
- 8. TOOH & LD bit/mill assembly.
- 9. TIH with production tubing.
- 10. Open well flowing up tubing with 1/2" positive choke to atmosphere. Flow test entire wellbore up the tubing.
- 11. TIH with Artificial Lift rod and pump assembly.
- 12. RDMO and turn over well to production.

