

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 07 2013

**CONDREY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT B (NWNE), 1120' FNL & 1850' FEL, Sec. 7, T24N, R2W

5. Lease Serial No.

SF-078908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Lindrith B Unit

8. Well Name and No.

Lindrith B Unit 79

9. API Well No.

30-039-25105

10. Field and Pool or Exploratory Area

Lindrith West Gallup Dakota

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Remove CIBP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>after layer test</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove the CIBP set @ 7,690' and produce as a Gallup-Dakota well. Procedure and current wellbore schematic are attached.

RCVD JAN 11 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

*Denise Journey*

Date

1/4/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 09 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NWOCOD



## **Lindrith B Unit #79**

**Sec 07, T24N, R2W - Unit B**

**Rio Arriba County, NM**

**API #: 3003925105**

### **Remove CBP After Layer test**

**1/4/13**

1. MIRU completion rig & air foam unit. Ensure the proper well control measures have been taken.
2. NU & test BOP's.
3. TOOH with current production string.
4. TIH w/ 3-3/4 inch bit/mill & bit sub on 2-3/8 inch tubing.
5. Drill out CBP using a minimum of 12 BPH.
6. Clean out to PBTD. Check Wellview Schematic for exact depths of plugs.
7. Continue to clean out until water and sand volumes are acceptable.
8. TOOH & LD bit/mill assembly.
9. TIH with production tubing.
10. Open well flowing up tubing with 1/2" positive choke to atmosphere. Flow test entire wellbore up the tubing.
11. TIH with Artificial-Lift rod and pump assembly.
12. RDMO and turn over well to production.

ConocoPhillips

CURRENT SCHEMATIC

LINDRITH B UNIT #79

District SOUTH	Field Name DK	API / UWI 3003925105	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 9/30/1991	Surface Legal Location NMPM-24N-02W-07-B	E/W Dist (ft) 1,850.00	E/W Ref E	N/S Dist (ft) 1,120.00	N/S Ref N

Well Config: Vertical - Original Hole, 1/4/2013 11:07:37 AM

#ftb (MD)	#ftb (TVD)	Incl	Schematic - Actual
-2			
13			
20			
40			
44			
62			
474	474	0.8	7-1, 2 3/8 J-55 4.7# Tubing, 2 3/8, 1,995, 13, 31.0
475	475	0.8	7-2, Tubing Spacer Pup, 2 3/8, 1,995, 44, 18.3
3,173	3,173	0.9	1-1, Casing Joints, 13 3/8, 12,715, 13, 461.0
3,238	3,238	1.0	1-2, Shoe, 13 3/8, 12,715, 474, 1.0
3,239	3,239	1.0	
3,252	3,252	1.0	2-1, Casing Joints, 5 1/2, 4,950, 13, 3,225.0
3,292	3,292	1.0	2-2, Stage-Tool, 5 1/2, 4,950, 3,238, 1.0
3,315	3,315	1.0	
3,316	3,316	1.0	
3,430	3,430	1.0	
4,383	4,383	0.9	7-3, 2 3/8 J-55 4.7# Tubing, 2 3/8, 1,995, 62, 6,828.8
4,795	4,795	1.0	
5,052	5,051	1.0	
5,116	5,116	1.1	
5,524	5,523	1.5	
5,716	5,715	1.2	
5,724	5,723	1.2	
6,182	6,181	1.0	
6,662	6,661	1.0	
6,668	6,667	1.0	
6,715	6,714	1.0	
6,731	6,730	1.0	Des: PERF - GALLUP, Depth MD: 6,668-6,902, Date: 11/18/2011
6,881	6,880	1.0	
6,882	6,881	1.0	
6,890	6,889	1.0	
6,891	6,890	1.0	
6,892	6,891	1.0	7-4, 1.78 'F' Profile Nipple, 2 3/8, 1,780, 6,891, 0.8
6,902	6,901	1.0	
6,903	6,902	1.0	
6,904	6,903	1.0	7-5, Sand Screen, 2 3/8, 1,780, 6,892, 23.8
6,916	6,915	1.0	7-6, Tubing Tail Joints, 2 3/8, 1,995, 6,916, 62.3
6,978	6,977	1.0	7-7, 2 3/8 Bull Plugged Coupling, 2 3/8, 1,995, 6,978, 0.7
6,979	6,978	1.0	
7,229	7,228	1.0	
7,588	7,587	1.0	
7,629	7,628	1.0	
7,630	7,629	1.0	
7,632	7,631	1.0	
7,758	7,757	0.8	Des: Perforated, Depth MD: 7,767-7,798, Date: 10/27/1991
7,767	7,766	0.8	
7,798	7,797	0.8	
7,873			
7,874			
7,885			2-3, Casing Joints, 5 1/2, 4,950, 3,239, 4,646.0
7,886			2-4, Float Collar, 5 1/2, 4,950, 7,885, 1.0
7,921			2-5, Casing Joints, 5 1/2, 4,950, 7,886, 35.0
7,922			2-6, Shoe, 5 1/2, 4,950, 7,921, 1.0