Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010	
5. Lease Serial No. NOG96011298	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TR	IPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/ NMNM9936	Agreement, Name and/or No.	
Type of Well ☐ Oil Well ☐ Gas Well ☒ Oil	ther: COAL BED METHAN		8. Well Name an GUINNESS		
Name of Operator DUGAN PRODUCTION COR	JOHN C ALEXANDER	9. API Well No. 30-045-294	190-00-S1		
3a. Address	TOTAL TO TANIAN. JOHN CAICAG	3b. Phone No. (include area cod		ol, or Exploratory	
FARMINGTON, NM 8749904	420	Ph: 505-325-1821		BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec.,		<u> </u> (n)	11. County or Pa	arish, and State	
Sec 13 T26N R13W NESW 1	1850FSL 2510FWL		SAN JUAN	COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other.	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Suspension of Operat ions and/or Producti	
·	Convert to Injection	□ Plug Back	■ Water Disposal	on	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provided operations. If the operation recomment Notices shall be fi	, give subsurface locations and mease the Bond No. on file with BLM/B esults in a multiple completion or re	IA. Required subsequent reports sh completion in a new interval, a Fort	nall be filed within 30 days m 3160-4 shall be filed once	
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