

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-35196</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>						5. Lease Name or Unit Agreement Name <b>WALLER</b> 6. Well Number: <b>1B</b> <div style="text-align: right; font-weight: bold;">RCVD JAN 3 '13</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						OIL CONS. DIV.												
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538</b> <span style="float: right;"><b>DIST. 3</b></span>												
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>BASIN DAKOTA</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	11	32N	11W		905'	S	932'	E	San Juan								
BH:	J	11	32N	11W		1865'	S	1780'	E	San Juan								
13. Date Spud <b>10/15/2012</b>		14. Date T.D. Reached <b>10/30/2012</b>		15. Date Rig Released <b>10/31/12</b>		16. Date Completed (Ready to Produce) <b>12/10/2012 GRC</b>		17. Elevations <b>GL 6563' / KB 6578'</b>										
18. Total Measured Depth of Well <b>8181' MD / 7930' TVD</b>			19. Plug Back Measured Depth <b>8176' MD / 7925' TVD</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 8042' - 8172'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		229'		12 1/4"		Surface, 77sx(123cf-22bbls)		7bbls								
7" / J-55		23#		4182'		8 3/4"		ST @ 2961'										
4 1/2" / L-80		11.6#		8179'		6 1/4"		TOC @ 2300', 281sx(569cf-101bbls)										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80	8068'												
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 8042' - 8090' = 16 Holes</b> <b>2SPF @ 8092' - 8172' = 34 Holes</b>  <b>Dakota Total Holes = 50</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8042'-8172'</td> <td>Frac'd w/ 133,546gals 70Q SlickFoam pad w/ 41,048# of 20/40 Brown Sand. Total N2: 2,301,900SCF.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8042'-8172'	Frac'd w/ 133,546gals 70Q SlickFoam pad w/ 41,048# of 20/40 Brown Sand. Total N2: 2,301,900SCF.				
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<b>28. PRODUCTION</b>																		
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Date of Test <b>12/14/12</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>6 mcf/h</b>	Water - Bbl. <b>0 bwph</b>	Gas - Oil Ratio											
Tubing Press. <b>SI-655psi</b>	Casing Pressure <b>SI-611psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>137 mcf/d</b>	Water - Bbl. <b>0 bwpd</b>	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By											
31. List Attachments: <b>This well is a Blanco Mesaverde, Basin Dakota &amp; Basin Mancos being commingled by DHC order # 4487.</b>																		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Arleen White</u> Printed Name: <b>Arleen White</b> Title: <b>Staff Regulatory Tech.</b> Date: <b>1/2/13</b> E-mail Address <b>arleen.r.white@conocophillips.com</b>																		

INSTRUCTIONS IV

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1666'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1714'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3046'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3501'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3719'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 4207'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4696'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 5080'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. P'Tlookout 5814'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 6200'	
T. Tubb	T. Delaware Sand	T. Gallup 7197'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7893'	
T. Abo	T	T. Dakota 8042'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough.C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

fc

PC

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<div>25. TUBING RECORD</div>					
<div>26. Perforation record (interval, size, and number) Mancos w/ .34" diam. Lower Mancos -3SPF @ 7330' - 7442' = 51 Holes Upper Mancos - 3SPF @ 7170' - 7242' = 51 Holes  Mancos Total Holes = 102</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7330'-7442'      Frac'd w/ 187,376gals 70Q N2 20# LG/Foam w/ 117,538# of 20/40 Brown Sand. Total N2: 2,756,800SCF. 7170'-7242'      Frac'd w/ 159,040gals 70Q 25# Gel Foam w/ 101,854# of 20/40 Brown Sand. Total N2: 3,436,700SCF.</div>					
<div>28. PRODUCTION</div>					
<div>Date First Production 12/08/12 GRC</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing</div>		<div>Well Status (Prod. or Shut-in) SI</div>	
<div>Date of Test 12/14/12</div>	<div>Hours Tested 1hr.</div>	<div>Choke Size 1/2"</div>	<div>Prod'n For Test Period 0</div>	<div>Oil - Bbl 0</div>	<div>Gas - MCF 6mcf/h</div>
<div>Tubing Press. SI-655psi</div>	<div>Casing Pressure SI-611psi</div>	<div>Calculated 24-Hour Rate 0</div>	<div>Oil - Bbl 0</div>	<div>Gas - MCF 142 mcf/d</div>	<div>Water - Bbl. 0 bwpd</div>
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) - Sold</div>					
<div>30. Test Witnessed By</div>					
<div>31. List Attachments: This well is a Blanco Mesaverde, Basin Dakota &amp; Basin Mancos being commingled by DHC order # 4487.</div>					
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>					
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927</div>					
<div>1983</div>					
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>					
<div>Signature Arleen White</div>		<div>Printed Name : Arleen White</div>		<div>Title: Staff Regulatory Tech. Date : 1/2/13</div>	
<div>E-mail Address arleen.r.white@conocophillips.com</div>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1666'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1714'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3046'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3501'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3719'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 4207'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4696'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 5080'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5814'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 6200'	
T. Tubb	T. Delaware Sand	T. Gallup 7197'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7893'	
T. Abo	T	T. Dakota 8042'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

fc