Submit To Appropr Two Copies District 1	riate District	Office .		State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
1625 N. French Dr District II	., Hobbs, NN	4 88240		Ellergy,	Willierais ai	10 110	attiit	10	esource		1. WELL API NO. 30-045-35196								
1301 W. Grand Av District III	enue, Artesi	a, NM 8821	0		il Conserva						2. Typ			96			•		
District IV								St. Francis Dr.					STATE SEE FED/INDIAN  3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								005			3. Stat	e Oil &	Gas	Lease No.					
WELL COMPLETION OR RECOMPLETION REPO								ANI	D LOG										
4. Reason for filing:												e Name LLER	or U	Init Agreemei	nt Nan	ne			
	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee we										6. Well		er; 1	B RCVI	JΑ	N3'1	3		
7. Type of Comp	pletion:									====	🗆			OIL	CON	S. DIL	J _		
8. Name of Oper		J WORKC	OVER L	] DEEPENIN	G □PLUGBA	ACK L	_] DII	FFER	LENTRES	ERVO	OIR 9. OGF		<u> </u>		)IST				
Burlington Reso	ources Oil	Gas Con	pany LI	P							14538 11. Poo	l name	or W		J. F	. 0			
P.O. Box 4289,	Farmingto										BA	SIN DA	KO	ГА					
12.Location	Unit Ltr	Section	on	Township	Range	Lot		Feet	from the		N/S Line	Feet f	rom 1	he	E/W	Line	County		
Surface:	P		11	32N	11W				905'		s		9.	32'		E	San Juan		
BH:	J		11	32N	11W				1865'		S		17	<b>'80'</b>		E	San Juan		
13. Date Spud <b>10/15/2012</b>		te T.D. Re <b>)/2012</b>	ached	15. Date 10/31/1	Rig Released 2				Completed 2012 GR		idy to Pro	duce)		17. Elevatio GL 6563' /		578'			
18. Total Measur 8181' MD / 7930	red Depth o			19. Plug	Back MeasuredE D / 7925' TVD	Depth		Was	Directions		vey Made			Гуре Electric CCL/CBL	and O	ther Logs	s Run <sup>i</sup>		
22. Producing In BASIN DAK				Top, Bottom,	Name		l												
23.					SING RE	COl				l str							\		
CASING SI 9 5/8" / H		WEIGHT <b>32.</b> .			TH SET 229'			LE SI.		6				cf-22bbls)			NT PULLED bbis		
7" / J-5		23			182'			3/4"		3		ST @					0013		
				ļ	. = 0.			4 1 4 4					18bbls)						
4 1/2" / L	-80	11.	b#	8	179'		6 1/4"				TOC @ 2300', 281sx(569cf-101bbls)								
24.	I				INER RECOR			25							D D	,			
SIZE	ТОР		BO	ТТОМ	SACKS CEMENT	SCR	REEN	S	SIZE			DEF	TH S	SET		PACK	KER SET		
			·						2 3/8'', 4			806							
26. Perforation Dakota w/ .34"		terval, size	e, and nu	mber)					HOT, FR RVAL		TURE, CEMENT, SQUEEZE, ETC. MOUNT AND KIND MATERIAL USED								
1SPF @ 8042' -	8090! = 16						42'-8			_						oam pa	d w/		
2SPF @ 8092' -	8172' = 34	Holes								41,	rac'd w/ 133,546gals 70Q SlickFoam pad w/ 1,048# of 20/40 Brown Sand. Total N2:								
Dakota Total H	oles = 50									2,3	,301,900SCF.								
																	·		
28.						PI	ROI	DU	CTION	V									
Date First Production Production Method (Flowing, gas lift, pumping _Size and type   Well Status (Prod. or Shut-in)   SI																			
									as - MCF mcf/h		ter - l			Gas -	Oil Ratio				
Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF S1-655psi S1-611psi Hour Rate 0 137 mcf/d									1	Water -		Oil	Gravity - API	- (Co	rr.)				
29. Disposition of		·			<u>1</u>		10,	inc.	<u> </u>		o on pa		st Wit	nessed By			•		
31. List Attachmen	nts: T	his well is	a Blanco	o Mesaverde	, Basin Dakota	& Bas	in Ma	ancos	being cor	nmin	gled by I	OHC or	der #	<i>4</i> 4487.					
32. If a temporar			,	•			•												
33. If an on-site	burial was	used at the	well, rep	port the exact	location of the c		buria	11:				ongitude	e			N	AD 1927		
I hereby cert Signature	ify that the			shown on b Printed	oth sides of to d Name: Ar	his fo leen `	orm is Whit	s tru te	e and co Title	omple e: <b>St</b>	ete to th	ne best gulato	of i	ny knowled ech. Dat	lge ai e :    (	nd belie	ef		
E-mail Addre	ess arlee	n.r.whi	te@con	nocophillig	s.com												<u> </u>		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1666'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1714'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3046'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3501'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3719'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 4207'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4696'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 5080'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5814'	T.Granite
T. Blinebry	T. Gr. Wash	T. Mancos 6200'	
T.Tubb	T. Delaware Sand	T. Gallup 7197'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7893'	
T. Abo	T	T. Dakota 8042'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	Т	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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Submit To Appropr Two Copies	iate Distri	et Offic	e .	T		State of N	ew N	Лех	cico				· · · · · · · · · · · · · · · · · · ·		orm C-105		
District I 1625 N. French Dr.	Hobbs N	IM 882.	40		Energy,	Minerals an	nd Na	atura	al Resource	s	1 W/E	21 I	API NO.		July 17, 2008		
District II 1301 W. Grand Ave					_		. •	ς.					3-35196				
District III	·					il Conserva 220 South S					2. Type	e of L	ease				
1000 Rio Brazos Ro District IV					12	Santa Fe,					3 State	STA Oil	ATE ☐ FEE  & Gas Lease No.	☐ FED/INDI	AN		
1220 S. St. Francis	Dr., Santa	re, NA	M <sub>.</sub> 87505	į		Sama rc,	1 1111	07.			J. Otati		ee das iscase 110.				
		ETI	ON C	R R	ECOMPI	ETION RE	EPOI	RT	AND LOG								
4. Reason for fili	ng:										5. Lease Name or Unit Agreement Name WALLER						
☐ C-144 CLOS					#1 through #3	31 for State and	Fee we	ells or	nly)		6. Well	Num	ber: 1B RCU	D JAN 3 '			
7. Type of Comp	letion:				DEEPENIN	G □PLUGBA	CK [	וום [	FFERENT RES	ERVO	OIR 🔲 (	ЭТН	ER TIL	CONS. DI	<b>,</b>		
8. Name of Opera Burlington Reso	urces Oi	il Gas	s Comp	any LP	•						9. OGR <b>14538</b>			DIST.3,			
10. Address of Op P.O. Box 4289, F		on. N	M 8749	9-4289	)								e or Wildcat  O MESAVERDE				
12.Location	Unit Ltr		Section	, 120,	Township	Range	Lot		Feet from the		N/S Line		from the	E/W Line	County		
Surface:	P		. 11		32N	11W	·		905'		· S		932'	E	San Juan		
BH:	J		11		32N	11W	<u> </u>	$\neg \uparrow$	1865'		S		1780'	E	San Juan		
13. Date Spud 10/15/2012	_ I	ate T.1	D. Reac 12	hed	15. Date I 10/31/1	Rig Released			Date Completed /8/2012 GRC		dy to Pro	duce)	17. Elevatio GL 6563' /				
18. Total Measure 8181' MD / 7930	' TVĎ				8176' MI	Back Measured D / <b>7925' TVD</b>	Depth	20. YE	Was Directiona S	ıl Surv	vey Made	?	21. Type Electric GR/CCL/CBL	and Other Log	gs Run		
22. Producing Inte						Name											
23.	30711		2 300			SING RE	COF	RD	(Report all	stri	ings se	t in	well)				
CASING SIZ		WEI	GHT L		DEP	TH SET		HOI	LÈ SIZE		CEMI	ENTI	NG RECORD		NT PULLED		
9 5/8" / H- 7" / J-55			32.3# 23#		<del></del>	29' 182'			3/4"	S			x(123cf-22bbls) 2 2961'		7bbls		
/ / 3-35	,		25#		4	102		o	3/4			_	2 2901 8cf-218bbls)				
4 1/2" / L-	80		11.6#		8	179'		6	1/4"		T	OC (	@ 2300',		,		
24.					L. L.	NER RECOR	D		·	25.		_	<mark>Pcf-101bbls)</mark> TUBING RECOR	 D	•		
SIZE	TOP			ВОТ	ТОМ	SACKS CEMENT	SCR	EEN	SIZE				EPTH SET		KER SET		
						CEMENT			2 3/8", 4	.7#,	L-80	80	068'				
26. Perforation			ıl, size, a	nd nun	nber)	l			D, SHOT, FR.	ACT	URE, CE	EME	NT, SQUEEZE, E				
Mesaverde w/ .34 PT Lookout/L. N	Icnefce	-ISPF				s			INTERVAL 5902'	-			IND MATERIAL U 178gals 70Q N2				
Cliffhouse - 1SP	F @ 508	2' - 54	84' = 25	Holes	ŀ			0 -5	7702				/40 Brown San				
Mesaverde Total	Holes =	: 57					-		- 40 41		,368,500SCF. rac'd w/ 126,728gals 70Q N2 Slick Foam w/						
							508	62'-5	5484'				//28gais /UQ N2 /40 Brown San				
							ļ				<b>28,500</b> S			· 	•		
									DIIGHION					<del></del>			
28.  Date First Produc	tion		l p	roducti	ion Method (	Flowing, gas lif			DUCTION  Size and type		ell Status	(Pro	d. or Shut-in)				
12/08/12 GRC			P I	ump) Towing	3					SI	·	`	,				
Date of Test 12/14/12	lhr.	s Testo		Cho 1/2'	oke Size	Prod'n For Test Period	Oil - <b>] 0</b>	- Bbl			s - MCF 6 mcf/h		ater - Bbl. race/ bwph		- Oil Ratio		
Tubing Press. SI-655psi	Casir SI-61	ig Pres I <b>1psi</b>	ssure		culated 24- ir Rate	Oil - Bbl.	1		- MCF 4 mcf/d		Water - E  2 bwpd	Bbl.	Oil Gravity - API	- (Corr.)	,, ,-		
<sup>2</sup> 9. Disposition of G		_											est Witnessed By				
31. List Attachment									ancos being con	nming	gled by D	HC o	order # 4487.				
32. If a temporary 33. If an on-site b																	
1983				•		Latitud	le					ngitu			AD 1927		
I hereby certif Signature			iforma Wh		hown on be Printed	oth sides of the l Name : Ar	his foi leen <b>\</b>	<i>rm i.</i> Whi	<i>te</i> Title	mple e: <b>St</b> :	ete to the	e be: ulat	st of my knowled ory <b>Tech.</b> Dat	lge and beli e :    अ।	ef 3		
E-mail Addres	,	-			ocophillip	s.com						<del></del>					

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# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1666'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1714'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 3046'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3501'	T. Penn. "D"				
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T. San Andres	T. Simpson	T. CliffHouse 5080'	T. McCracken				
T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte				
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T. Blinebry	T. Gr. Wash	T. Mancos 6200'					
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T. Abo	Т	T. Dakota 8042'					
T. Wolfcamp	Т	T. Morrison n/a					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

			SANDS UK	LONE
No. 1, from	to	No. 3, from	toto	
	to			
		WATER SANDS		
Include data on rate of water	inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	••••	
	to			
	THOI OGV DECODD		•	•

			LITHOLOGI KECO	(110	itacii aa	artiona		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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	. " "	d #-	e e e e e e e e e e e e e e e e e e e					
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Submit To Appropriation Two Copies  District 1	riate Distri ,	ct Office		Energy,	State of N Minerals a			xico al Resource	s						rm C-105 uly 17, 2008		
1625 N. French Dr. District II	., Hobbs, N	1M 88240	)	,						1. WELL API NO. 30-045-35196							
1301 W. Grand Av District III	enue, Arte	sia, NM 8	38210	O	il Conserva	ation	ı Di	ivision					96				
1000 Rio Brazos R	d., Aztec, l	NM 8741	0	12	220 South	St. F	ranc	cis Dr.		2. Type of Lease  ☐ STATE ☐ FED/INDIAN							
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	87505		Santa Fe,	NM	873	505		3. State			Lease No.				
WELLC	OMDI	ETIC	N OP E	ECOMP	ETION DI	=DO	рT	ANDLOG									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:									5. Lease	e Nam	e or U	nit Agreemen					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									-	WALLER 6. Well Number: 1B							
☐ C-144 CLOSURE ATTACHMENT										o. wen	Num	)CI. II		I'E MAL	3		
7. Type of Comp	oletion: WELL [	¬ wor	KOVER F	7 DEEPENIN	G □PLUGBA	\ск Г	٦di	FFERENT RES	ERVO	DIR □ (	ЭНТС	R	OIL (	ONS. DIV	i		
8. Name of Opera	ator		,				_			9. OGR				DIST. 3			
Burlington Reso		ii Gas C	ompany L	<u>r</u>	<del></del>					14538 11. Pool	name	or Wi					
P.O. Box 4289, I					Danas	Lat	<del></del>	Feet from the		BAS N/S	IN M			E/W Line	County		
12.Location	Unit Ltr	Se	ection	Township	Range	Lot				Line	reet	from t			County		
Surface:	P		11	32N	11W			905'		S			32'	E	San Juan		
BH:	J	-	11	32N	11W	<u></u> ,		1865'		S		17	80'	<u>E</u>	San Juan		
13. Date Spud 10/15/2012	10/3	0/2012		10/31/1			12/	Date Completed	2	•		21 7	17. Elevation GL 6563' / 1	KB 6578'			
18. Total Measur 8181' MD / 7930	' TVĎ		,	8176' MI	Back Measured [ D / 7925' TVD	Depth	20. YE	Was Directiona S	al Surv	ey Made	?		ype Electric :	and Other Logs	Run		
22. Producing Int BASIN MAN				Top, Bottom,	Name												
23.		, 1 , 0		ČA	SING RE	COI	RD	(Report all	stri	ngs se	t in	well	)	· · · · · · · · · · · · · · · · · · ·			
CASING SI			HT LB./FT.		TH SET		HOI	LE SIZE		CEME	ENTIN	IG RE	CORD	AMOUN	IT PULLED		
9 5/8" / H			32.3#		29'			2 1/4"	Sı				ef-22bbls)	7	bbls		
7'' / J-55	•		23#	4	182'		8	3/4"			ST @		1' (8bbls)				
4 1/2" / L-	80	1	1.6#	8	179'		6	1/4"	-		OC @				- · · · · -		
				<u> </u>					<u> </u>	281sx	(569	cf-10	1 bbls)		•		
SIZE	TOP		I RO	LI TTOM	NER RECOR		EEN	I SIZE	25.			UBIN PTH S	IG RECORI	PACKER SET			
JIZE	1.01		ВО	TTOW	CEMENT	Jek	LLIN							- IACK	LK 3L1		
26 Parforation	#200#4 (:		-i			107	4.01	2 3/8", 4			800		Suppose P	TC.			
26. Perforation Mancos w/ .34"	diam.							D, SHOT, FR. INTERVAL					ZUEEZE, E IATERIAL U				
Lower Mancos - Upper Mancos -								7442'						20# LG/Fo	am w/		
	_		7242 - 31	Holes				·		7,538# of 20/40 Brown Sand. Total N2:							
Mancos Total Ho	oles = 102	2				717	'0'-7	7242'		56,800S		ΜΩσο	Js 700 25	# Gel Foam	**/		
						' ' '	<b>U</b> - /	242						l. Total N2:			
									3,43	36,700S	CF.						
						Dr	201	DUCTION	<u> </u>								
28. PRODUCTION  Date First Production Method (Flowing, age lift, pumping - Size and type   Well Status (Prod. or Shut.in)																	
Date First Production 12/08/12 GRC Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  Production Method (Flowing, gas lift, pumping - Size and type SI  Well Status (Prod. or Shut-in) SI																	
Date of Test 12/14/12	thr.	s Tested	1/2		Prod'n For Test Period	0	- Bbl		6	s - MCF mef/h	01	ter - E			Oil Ratio		
Tubing Press. SI-655psi	SI-61	g Pressu <b>Ipsi</b>		lculated 24- ur Rate	Oil - Bbl.	ı		- MCF mcf/d		Water - B  0 bwpd	ibi.	Oil C	Gravity - API	- (Corr.)			
29. Disposition of G	ias (Sold, 1	ised for fi	uel, vented, et	c.) - Sold -							30. Te	st Witn	essed By	· · ·			
31. List Attachment	s: 1	his well	l is a Blanco	Mesaverde,	Basin Dakota	& Basi	n Ma	ancos being con	nming	led by D	HC or	rder #	4487.				
32. If a temporary																	
33. If an on-site b	urial was	used at	the well, re	port the exact	location of the c Latitud		buria	ıl:		Lo	ngitud	e		NA	D 1927		
1983 I hereby certy	by that t	he info	nnations	shown on h	oth sides of ti	his for	rm i	s true and co	mple	te to the	e besi	t of m	v knowled	ge and belie	f		
Signature (	lileer	1 W	lite	Printec	l Name : Är			te Title	e: Sta	aff Regi	ulato	rý T	ech. Date	1/2/13	QC/		
E-mail Addres	ss arle	en.r.w	hite@cor	ocophillip	s.com										<del></del>		

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### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Glorieta	T. McKee	T. Menefee 5488'	T. Ignacio Otzte
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T. Abo	T	T. Dakota 8042'	
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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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