

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

JAN 08 2013

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-01772-A</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit M (SW/SW), 990' FSL &amp; 915' FWL, Section 8, T28N, R9W</b> <b>Bottomhole Unit N (SE/SW), 710' FSL &amp; 1930' FWL, Section 8, T28N, R9W</b>		8. Well Name and No. <b>Reid 22M</b>
		9. API Well No. <b>30-045-35359</b>
		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK/Basin MC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

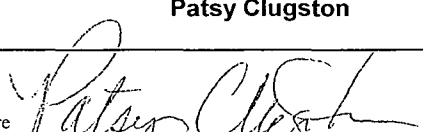
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Sqz 4-1/2"
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The original cement work done on this wells 4-1/2" production string was conducted 10/19/12. CBL was run to find the TOC. TOC was @ 4670' with the intermediate 7" shoe @ 4289'. On 1/2/13 we perf'd the 4-1/2" @ 4650' and pumped 50 sx (17 bbls) cement in an attempt to tie into the 7" shoe and get adequate coverage over our estimated top perf. CBL was run 1/3/13 and we found that the TOC still showed @ 4670' so the formation took all the cement. 1/3/13 Called and requested approval to re-perf @ 4600' and again try to pump 50 sx cement. Approval was given by Brandon Powell (OCD) to squeeze again and then report results after running new CBL. Desired coverage should be 500' above top perforation per OCD. Troy Salyers (BLM) also gave approval on 1/3/13.

1/7/13 - Results of CBL ran after 2nd squeeze attempt showed TOC still @ 4670'. Called Brandon and Troy Salyers again and requested an additional squeeze @ 4440' with 80 sx (19.5 bbls) Type III Neat cement. Approval was given by both. Will run a new CBL after squeeze and report to the NMOCD and BLM.

RCVD JAN 14 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Patsy Clugston</b>	Title <b>Sr. Regulatory Specialist</b>
Signature 	Date <b>1/7/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>William Tambekou</b>	Petroleum Engineer	01/16/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office <b>FFD</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD AY