UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 20 2012

FORM APPROVED OMB No. 1004-0137

									UL	
WELL	COMPL	ETION	OR I	RECO	MPLET	TION.	REPORT	AND L	OG	

Expires: July 31, 2010

5. Lease Serial No.

				<u> </u>						SF-07849	96
Ia. Type of Well		Oil Well	X Gas W		Dry	Other		William of the Contract of the		ee or Tribe Name	
b: Type of Completic	on: X	New Well	Work	Over	Deepen	Plug B	ack J. 3	DiffiResvrand Manage			
		Other:							7. Unit or CA Ag	greement Name ar SAN JUAN 28-	
2. Name of Operator									8. Lease Name an		
-			Conocol	Phillips Co				· · ·	s	an Juan 28-7 U	Jnit 131N
3. Address	10 D (200 E		5 07 400		3a. Phone	No. (include area	•	0=00	9. API Well No.	20.020.20	
	O Box 4289, Farm			auirements)*			(505) 326-	9700	10. Field and Pool		663 - 00C1
i. Eccunon or wen pr	eport rounton citary una	m necontane	o mmi i cacran re	quirementaj					10. Tield alid 1 00.	Basin Dak	ota
At surface			UNI	FC (NE/NW	, 525' FNL	& 2005' FWL			11. Sec., T., R.,	M., on Block and Su	irvey
•									I .	SURFACE: SEC:	
At top prod. Interv	al reported below				UNIT CON	E/NW), 749' FN	L & 1938' F	WL	12. County or Pa	BOTTOM: SEC:	13. State
r r					•				la. Galiny arra		, i.e. ciato
At total depth		1				L & 1938' FWL	;	······································		Arriba	New Mexico
14. Date Spudded	7/23/2012	15. Da	ate T.D. Reached 9/15/201		16. Dat	e Completed D & A	X Ready	to Prod. 12/06/2012 GRC	17. Elevations (D	0F, RKB, RT, GL)* 6058' GL /607	73' KB
18. Total Depth:	MD	713		Plug Back T.I). 	MD MD	7167'	20. Depth Bridge Plug Set:	J	MD	
	TVD 7152' TVD 7147'							Do. Dopin Diogo Flag Bet.		TVD	•
21. Type Electric & C	ther Mechanical Logs Ru	n (Submit cor	y of each)					22. Was well cored?		X No	Yes (Submit analysis)
			GR/CCL/CBL					Was DST run?		X No	Yes (Submit report)
								Directional Survey?			Yes (Submit copy)
23. Casing and Liner F	Record (Report all strings	set in well)									
Hole Size	Size/Grade	Wt. (#/f	t.) Top (M	fD) i	Bottom (MD)	1 1 -	Cementer epth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		230'		1/a	94sx-Pre-mix	26bbls	Surface	n/a
8 3/4"	7" / J- 55	23#	0		2988'		1/a	406sx-Premuim Lite	147bbls	Surface	35bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7170'	r	1/a	295sx-Premuim Lite	106bbls	2100'	n/a
									Re	VD JAN 7 '	117
										CONS D	
24. Tubing Record .	·									niet a	
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7066'	Pa	cker Depth (MD)	Si	ze	Depth Set (MD	<u>" </u>	Packer Depth (MD)	Size	Bepth Set (MD)) Packer Depth (MD)
25. Producing Intervals			17.4		26	. Perforation Re	ecord			_l	
	Formation		Тор	Bot	-			ed Interval	Size	No. Holes	Perf. Status
A) B)	Lower Daktoa Upper Daktoa		7062' 6944'	71.				SPF SPF	.34"	22	open
C)	Total		0,44		"				.54	58	open
D)											
27. Acid, Fracture, Tr	eatment, Cement Squeeze, Depth Interval	etc.			-			Amount and Type of Material			
	Deput filterval		Acidize w/ 1	Obbls of 15%	HCL. Frac'	d w/ 119,980gals	70Q Slick fo	am w/ 39,515# of 20/40 Brown s	and. Pumped 106b	bls of fluid. Total l	₹2:2.464,100SCF.
	6944' - 7136'						•	•			,,
		-									
28. Production - Inter Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1.0000000	Tettiou	
		i	S (100)							-	•
12/06/2012 GRC Choke	12/12/2012 Tbg. Press.	1 br. Csg.	24 Hr.	0/boph Oil	37/mcf/l Gas	trace/bwph Water	Gas/Oil	Well Status		FLOW	ING
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status			
<u>.</u>			No to Section					•			
1/2" 28a. Production - Inte	SI-593psi	SI-535psi		0/bopd	877/mcf/	d 1/bwpd	n/a		SH	UT IN	
Date First	Test Date	Hours	Test .	Oil	Gas	Water	Oil Gravity	Gas	Production I	Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	· · · <u> </u>		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI										
*(See instructions and	spaces for additional data	on page 2)	1	1	1	L	L				

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DEC 2 | 2012

FARMINGTON FIELD OFFICE
BY_h/illiam_Tambekou.

28b. Production	- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	·
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	1									
Choke	Tbg. Press.	Csg.	24 Нг	Oil	Gas ·	Water	Gas/Oil	Well Status	<u> </u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		Section at					Į.		
		<u> </u>						ļ		
28c. Production	~~~~	1	Im.	lon	10 :	1	160.6	12	In a state of	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
	İ		35724 IO F							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	_l	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
	<u> </u>									
29. Disposition	of Gas (Solid	, used for fuel	, vented, etc.)							
						TO RE	SOLD			
30. Summary of	Porous Zone	s (Include Aa	nifers):			10 11	13010	31. Formatio	on (Log) Markers	
50. Samma, 01		o (merado riq							on (Sog) mandis	
Show all impo	ortant zones c	of porosity and	contents thereof:	Cored interv	als and all	drill-stem tes	t,		•	
	th interval tes	sted, cushion u	ised, time tool oper	i, flowing an	d shut-in pr	essures and				
recoveries.						•			• •	
	—							1		Тор
Formation	ı	Top	Bottom		Descrip	tions, Conte	nts, etc.	-	Name	· · · · · · · · · · · · · · · · · · ·
		•			•					Meas. Depth
Ojo Alam	0 '	1862'	1962'		,	White, cr-gr ss			Ojo Alamo	1862'
Kirltand]	1962'	2377'	(Gry sh interbe	dded w/tight, g	gry, fine-gr ss.		Kirltand	1962'
Envitland	.	2277	2695'	Dl		: te- ti-bé	and an tight for an		Fruitland	* 22771
Fruitland		2377'		Dk gry-gry			med gry, tight, fine gr ss.			2377'
Pictured Cl	itts	2695'	2870'	,		ry, fine grn, tig			Pictured Cliffs	2695'
Lewis		2870'	3642'			w/ siltstone st	-		Lewis	2870'
Huerfanito Ber	itonite	n/a	n/a		White,	waxy chalky be	entonite		Huerfanito Bentonite	n/a
Chacra	ļ	3642'	4336'	Gry fr	arn eilty ala	nconitic ed etc	ne w/ drk gry shale		Chacra	3642'
Mesa Verd	ie	4336'	4474'	1		ed-fine gr ss, c			Mesa Verde	4336'
	l	1		1		•				
Menefee	'	4474'	4934'	i		y, fine gr ss, ca]	Menefee	4474'
Point Look	out	4934'	5361'	Med-light gr	y, very fine gr	ss w/ frequent formation	sh breaks in lower part of	of]	Point Lookout	4934'
Mancos	1	5361'	6108'		D	ark gry carb si	h		Mancos	5361'
Maneos		3301	0100	Lt erv to be			 & very fine gry gry ss w/	,	Maneos	5501
Gallup		6108'	6844'	Li. giy to oi		reg. interbed s			Gallup	6108'
Greenhor	n	6844'	6901'		Highly c	alc gry sh w/ t	hin Imst.		Greenhorn	6844'
Graneros	3	6901'	6940'	}	Dk gry shale,	fossil & carb	w/ pyrite incl.		Graneros	6901'
D-l		(040)		Lt to dark gr			w/ pyrite incl thin sh band	ls	Delecto	(0.40)
Dakota		6940'				y Y shale brea			Dakota	6940'
Morrison 32. Additional r		rde plugging r	rocedure).	Interb	ed grn, brn &	red waxy sh &	fine to coard grn ss		Morrison	
32. Additional I	cmarks (more	ide pidgging p		nco Mesavo	erde, Basin	Dakota & l	Basin Mancos commi	ingle well und	er DHC4568.	
								J		
•										
	1,						•			
33. Indicate wh	ich items hav	e been attache	ed by placing a che	ck in the app	ropriate box	xes:				
X Electrical	/Mechanical l	Logs (1 full se	et req'd.)		Geo	logic Report	DS	T Report	Directional Surve	у
Sundry N	otice for plug	ging and cem	ent verification		Core	e Analysis	Ot1	ner;		
34. I hereby cer	rtify that the f	oregoing and	attached information	n is complet	e and correc	ct as determi	ned from all available	records (see a	ttached instructions)*	
Name ((please print)	-/- N		leen R. Whit	e Hn		Title	- , , 1	Staff Regulatory Tech.	
Signatu	ıre _	U	uleen l	vw	بل		Date	14	20118	
must so the second	<u> </u>	1 2 2 2	1000						1	1.0.
			U.S.C. Section 121 representations as	-			owingly and willfully	to make to any	department or agency of the United	d States any

(Continued on page 3) (Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 20 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

								ile ic. i i icia Omo		SF-07849	6
a. Type of Well		Oil Well	X Gas We	eil	Dry	Other	<u> </u>	الحاوعا الديال المالية	6. If Indian, Allotte	e or Tribe Name	
b. Type of Completio	n: X	New Well	Work C		Deepen	Plug B		ff. Resvr.,	NMNM-	78W2A	- MV -
24 2	L		_		•		ال السا	:	7. Unit or CA Ag	eement Name an	d No.
		Other:							, ,	SAN JUAN 28-7	
2. Name of Operator								,	8. Lease Name and	Well No.	
			ConocoP	hillips Cor	nnany					in Juan 28-7 U	nit 131N
3. Address		•—•	Conocor		3a. Phone No.	(include area	code)		9. API Well No.	III 0 II II 20-7 C	int 13114
	O Box 4289, Far	mington, NM	87499		Ju. 1 110110 1 10.		(505) 326-97		J. MIT WELLTO,	30-039-306	663 - 00C 3
	eport location clearly a			mirements)*			(505) 520 7		10. Field and Pool		700 - 9793
i, boomen or irea (.,			,					To: Thora and Too.	Blanco Mesav	erde
At surface			UNIT	C (NE/NW).	, 525' FNL & 2	1005' EWL			11 Sec. T. R. M	I., on Block and Su	
					,			*		URFACE: SEC:	
							Ť			OTTOM: SEC:	
At top prod. Interve	al reported below				UNIT C (NE/N	NW), 749' FN	L & 1938' FW	L	12. County or Par		13. State
• •	•				,	**			·		
At total depth			UN	VIT C (NE/NV	W), 749' FNL 8	& 1938' FWL			Rio .	Arriba	New Mexico
4. Date Spudded		15. Da	te T.D. Reached		16. Date Co	ompleted			17. Elevations (D	F, RKB, RT, GL)*	
•	7/23/2012		9/15/201	2		D&A	X Ready to	Prod. 11/28/2012 GRC		6058' GL / 607	3' KB
18. Total Depth:	MD	717	2' 19. I	Plug Back T.D	D.:	MD	7167'	20. Depth Bridge Plug Set:	L,	MD	
	TVD	715	l l			TVD	7147'	, , , , , , , , , , , , , , , , , , , ,		TVD	
21. Type Electric & C	Other Mechanical Logs I							22. Was well cored?			Yes (Submit analysis)
			GR/CCL/CBL					Was DST run?		= =	• •
			GR/CCL/CBL							= =	Yes (Submit report)
								Directional Survey?		No X	Yes (Submit copy)
 Casing and Liner F 	Record (Report all strin	gs set in well)									
Hole Size	Size/Grade	Wt. (#/fi	.) Top (M	(D) R	Sottom (MD)		Cementer	No. of Sks. &	Slurry Vol.	Cement top*	Amount Pulled
				-/ -/			epth	Type of Cement	(BBL)	ļ <u>.</u>	/ Brodit I blied
12 1/4"	9 5/8" / H-40	32.3#	0_		230'		1/a	94sx-Pre-mix	26bbls	Surface	n/a
8 3/4"	7" / J-55	23#	0		2988'		ı/a	406sx-Premuim Lite	147bbls	Surface	35bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7170'		n/a	295sx-Premuim Lite	106bbls	2100'	n/a
									DVI	DJANT!	7 Q
										LUND. D	L ^{age} u .
24. Tubing Record										<u> </u>	
Size	Depth Set (MI) Pac	ker Depth (MD)	Siz	ze I	Depth Set (ME	"	Packer Depth (MD)	Size	Depth Set (MD) Packer Depth (MD)
2 3/8", 4.7#, L-80	7066'		n/a			DC					
25. Producing Intervals			T	D-14		Perforation Re		Y-4I	I c: I		D. C.C.
	Formation Point Lookout		Top 4982'	Bott 532			Perforated 1SP		.34"	No. Holes	Perf. Status
A) B)	Menefee		4508'	492			1SP		.34"	25	open open
C)	Cliffbouse		4340'	446			1SP	····	.34"	25	open
C) D)	Total			1	~		131		.57	75	Орен
	eatment, Cement Squee	ze. etc.	(, .					
	Depth Interval							Amount and Type of Material			
			Acidize w/ 10	Obbls of 15%	HCL. Frac'd w	v/ 112,840gals		m w/ 99,767# of 20/40 Brown sa	and. Pumped 77bb	s of fluid. Total N	2:1,464,600SCF.
	4982' - 5322'					,		,	4		. ,
	4704 - 3344		Acidiza w/ 10	Obble of 1504	HCL Frankl -	v/ 77 1/0anla	700 Slick for-	w/ 50,322# of 20/40 Brown sai	nd Pumped Calilla	of fluid Total No.	1 239 500SCF
	45001 10341		Acidize W/ IC	vivis of 17 /0	LICE, FIRE d V	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ANG SHICK TOSH	117 JU,322# 01 20/40 DEUWN 581	ia. I umben ozopis	or nuture Total (§2)	1,437,3003CF.
	4508' - 4924'		Acidina w/ 16	Obble of 150/	HCL Frank!	/ 70 800aa!-	700 81:00 600	w/ 51,258# of 20/40 Brown sar	nd Dummad CELLI-	of fluid Total Ma	1 265 700SCP
	4340' - 4464'		Actuize W/ IC	ODDIS UL 1376	TICES PERCON	r, 12,000gals	ANG SHEK 108H	i w, 51,430# 01 40/40 Drown Sal	ia, rumpea ozobis	or mind. Forai N2:	1,403,/003CF.
	4340 - 4404		 								
20 Deadustina Lita	vol A	****		·							
28. Production - Inter	m . 15	Hours	Test	loa	Gas	Water	Oil Geneiter	TG ₂₀	Drodustia- 1	fethod	
Date First Produced	lest Date	Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production N	actifQQ	
1000000		103.00		1		355	Con. AFI	Gravity			
11/28/2012 GRC	12/12/2012	lhr.	THE STATE OF THE S	0/boph	18/mcf/h	trace /bwph	n/a	n/a		FLOW	ING
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status	1		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	The States			
		1		1		1					
1/2"	SI-593psi	SI-535psi	1922	0/bopd	431/mcf/d	2/bwpd	n/a		SH	UT IN	
28a. Production - Inte			*					·····		· · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	Method	
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
	1		BERNESS STATE OF THE PARTY OF T								
			1				<u> </u>		<u> </u>	•	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI	1.	۱	1	1		1				

*(See instructions and spaces for additional data on page 2)

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DEC 2 1 2012

FARMINGTON FIELD OFFICE BY <u>William Tambe</u>kou



28b. Production		ral C		· · · · · · · · · · · · · · · · · · ·							
Date First	Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
		1		- Const				1			
Choke	Tbg. P	ress.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
Size .	Flwg.		esg. Press.	Rate	BBL	MCF	BBL	Ratio	on brains		
	SI	İ		<u> </u>							
200 Dec 1	1,	- I D			_ <u></u>			1			
28c. Production Date First	1 - Interv Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	1.031		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	" " " " " " " " " " " " " " " " " " "	
									0.0.00		
Choke	Tbg. P		Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI		Press.	Rate	. BBL	MCF	BBL	Ratio			
	31 .	* .				-		ľ		•	
29. Disposition	of Gas (Solid, used f	or fuel,	vented, etc.)				· · · · · · · · · · · · · · · · · · ·			
20 C	£ D	7 (11-		£	 		TO BE	SOLD	lar r	(T.)) ()	
30. Summary o	f Porous	Zones (Inch	ide Aqui	ters):					31. Formatio	on (Log) Markers	
Show all imp	ortant zo	nes of poros	ity and o	contents thereof:	Cored inter	vals and all d	frill-stem tes	st.			
-		-	•	ed, time tool oper				~•,			
recoveries.						٠			İ	•	
								•			
-								*			T T
Formatio	on	. Тор		Bottom		Descript	tions, Conte	nts. etc.	·	Name	Тор
										ANGARIO	Meas. Depth
Ojo Alan	no	1862'		1962'		\	White, cr-gr ss	1		Ojo Alamo	1862'
Kirltand	i	1962'	- 1	2377'	,	Gry sh interbed	dded w/tight,	gry, fine-gr ss.		Kirltand	1962'
Fruitland	d	2377'		2695'	Dk erv-erv	carb sh coal	orn eilte light.	-med gry, tight, fine gr		Fruitland	2377'
Pictured C		2695'		2870'	DK SIY-SIY		ry, fine grn, tig			Pictured Cliffs	2695'
Lewis	-	2870'		3642'			w/ siltstone st			Lewis	2870'
Huerfanito Be	ntonite	n/a		n/a			waxy chalky b	-		Huerfanito Bentonite	n/a
			1			·					
Chacra		3642'		4336'	Gry f	n grn silty, gla	uconitic sd sto	ne w/ drk gry shale		Chacra	3642'
Mesa Ver	de	4336'		4474'		Light gry, me	d-fine gr ss, c	arb sh & coal .		Mesa Verde	. 4336'
Menefee	e	4474'	l	4934'		Med-dark gry	y, fine gr ss, c	arb sh & coal		Menefee	4474'
				The second second second second second second second second second second second second second second second se	Med-light gr	y, very fine gr	ss w/ frequen	t sh breaks in lower part	t of		
Point Look		4934'	بر	5361'			formation	· · · · · · · · · · · · · · · · · · ·		Point Lookout	4934
Mancos	S	5361'		6108'			ark gry carb s			Mancos	5361'
Gallup		6108'		6844'	Lt. gry to b		reg. interbed s	& very fine gry gry ss	w/	Gallup	6108'
Greenho		6844'		6901'			alc gry sh w/ t			Greenhorn	6844'
Granero	S	6901'		6940'		Dk gry shale,	fossil & carb	w/ pyrite incl:	ł	Graneros	6901'
Dakota	,	6940'			Lt to dark gr		calc sl sitty ss y Y shale brea	w/ pyrite incl thin sh ba	nds	Dakota	60401
Morriso		0940	1		Interb	•		s fine to coard grn ss		Morrison	6940'
32. Additional		include plus	ging pro	ocedure):		eu giii, oiii ee i	ieu waxy sii o	. The to coard grif ss	!	MONISON	<u> </u>
		`		,	nco Mesav	erde, Basin	Dakota & I	Basin Mancos comi	mingle well und	er DHC4568.	
33. Indicate wl	hich item	s have been	attached	by placing a che	k in the app	propriate box	(es:				
_						_		_		_	
X Electrica	l/Mechai	nical Logs (1	full set	req'd.)		☐ Geol	logic Report		ST Report	Directional Surv	/ey
☐ cd	Tation Co.		ا	4		П.с	. A I	Па	Mt		
	Notice for	r prugging an	a cemen	t verification		Core	Analysis		Other:		
34. I hereby ce	ertify that	the foregoin	g and at	tached information	n is complet	te and correc	et as determi	ned from all availab	le records (see a	ttached instructions)*	
0, 00	,										
Name	(please p	orint) .	\triangle	Ar	een R. Whi	te		Title		Staff Regulatory Tech.	·
~.			1	Lloom	L. Di.	10,	-		12/2	0/12	
Signat	ure			- wil	<u>~~~~</u>			Date	1010	-110	
		7007									()/
								owingly and willfully	y to make to any	department or agency of the Unit	ed States any
		nem stateme	ms or re	presentations as t	o any matte	within its ju	ausaiction.				
(Continued on	page 3)										(Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 20 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	Lease		
٠,	T-CG\$C	SCHAL	INU.

UEL-	~0	 U
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		

-		·								SF-0784	96
Ia. Type of Well		Oil Well	X Gas We	il	Dry	Other	Tain.	HEREN HOLD THE	6. If Indian, Allott	ee or Tribe Name	
b. Type of Completion	n: X	New Well	Work C	ver	Deepen	Plug B	ack 1. 33. Diff	Resvir, id Iv. anagen	Report	to Lea	186
		Other:							7. Unit or CA Ag	reement Name a SAN JUAN 28-	
2. Name of Operator									Lease Name and		7 01111
			ConocoP	hillips Cor	mpany				I .	an Juan 28-7 l	Unit 131N
3. Address	O.D. 1000 E				3a. Phone No.	•	,		9. API Well No.		
	O Box 4289, Farmi eport location clearly and			niramants)*			(505) 326-97	00	10. Field and Pool		663 - DOCZ
4. Location of Well (N	eport rocumon cicary una	m ticcordance	. will I caerai rei	(an emenia)					10, Field and Fool	Basin Man	icos
At surface			UNIT	C (NE/NW),	, 525' FNL & 2	005' FWL			11. Sec., T., R., N		
				·		•				SURFACE: SEC:	
At top prod. Interv	al reported below				UNIT C (NE/I	NW), 749' FN	L & 1938' FWL	,	12. County or Par	BOTTOM: SEC:	13. State
	•				•	•					
At total depth	 	lic n		IT C (NE/N	W), 749' FNL		·			Arriba	New Mexico
14. Date Spudded	7/23/2012	15. Da	te T.D. Reached 9/15/201	2	16. Date C	D & A	X Ready to	Prod. 11/29/2012 GRC	17. Elevations (D	F, RKB, RT, GL)* 6058' GL /60	
18. Total Depth:	MD		lug Back T.D).:	MD ·	7167'	20. Depth Bridge Plug Set:	L	MD		
· •	TVD	715	1			TVD	7147'			TVD	
21. Type Electric & C	ther Mechanical Logs Run	1 (Submit cop	y of each)					22. Was well cored?		X No	Yes (Submit analysis)
			GR/CCL/CBL					Was DST run?		X No	Yes (Submit report)
								Directional Survey?		∐ No X	Yes (Submit copy)
	tecord (Report all strings	I				Stage (Cementer	No. of Sks. &	. Slurry Vol.	1	
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) B	ottom (MD)		epth	Type of Cement	(BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / EL-40	32.3#	0		230'		1/a	94sx-Pre-mix	26bbls	Surface	n/a
8 3/4" 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		2988' 7170'	_	n/a n/a	406sx-Premuim Lite 295sx-Premuim Lite	147bbls 106bbls	Surface 2100'	35bbls
0 1/4	4 1/2 / 12-00	11.0#			/1/0	<u> </u>	1/4	2938X-1 reminin Lite	10000IS	†	n/a
									57.50	AN OHM I	10
24 T.L. D		<u> </u>						·		CONS.D	IV.
24. Tubing Record Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e I	Depth Set (ME))	Packer Depth (MD)	Size	Depth Set (MI	Packer Depth (MD)
2 3/8", 4.7#, L-80	7066'		n/a								
25. Producing Intervals	Formation		Тор	Bott		Perforation Re		ntonual	Sina	No. II-lea	Des Cartes
A)	Lower Mancos		6240'	642		Perforated Interval 3SPF			Size	No. Holes	Perf. Status open
B)	Upper Mancos		6040'	619	0'	3SPF			.34"	63	open
C) D)	Total									123	
	eatment, Cement Squeeze,	etc							<u> </u>	L_	
	Depth Interval							mount and Type of Material	· · · · · · · · · · · · · · · · · · ·	·	
			Acidize w/ 10	bbls of 15%	IICL. Frac'd w	/ 4,956gals 20	03 X-Link Foam	w/ 152,008# of 20/40 Brown	sand. Pumped 100	obls of fluid. Tota	1 N2:2,190,000SCF.
	6240' - 6420'		A siding su/ 10	hbla of 150/	UCI Frankla	/ 5 250mala 2	OHV Tials Cal B	re Pad w/ 102,760 70Q X-Linb	· F	120/10 B	I D 101111 CO
	6040' - 6190'		Total N2:2,3		HCL, Frat a w	7 3,250gais 20	O#A-LINK GEI FI	e Fad W/ 192,/60 /0Q X-Line	K F08m W/ 150,580#	F ZU/4U Brown san	a. Pumpea 91bbis of linia.
				· · · · · · · · · · · · · · · · · · ·							
28. Production - Inter	val A										
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	1ethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
11/29/2012 GRC	12/12/2012	lhr.		0/boph	16/mcf/h	trace /bwph	n/a	n/a		FLOW	ING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	·	1201	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
1/2"	SI-593psi	SI-535psi	THE PERSON NAMED IN	0/bopd	388/mcf/d	2/bwpd	n/a	.,	SHI	JT IN	
28a. Production - Inte	rval B					·			3110	· · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	1ethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
		-	(Parameter)			<u></u>	٠.	• •			-
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	•			
	-		MICHAEL S			1					

*(See instructions and spaces for additional data on page 2)

NMOCD A ACCEPTED FOR RECORD

DEC 2 1 2012

FARMINGTON FIELD OFFICE BY William Tambekon

28b. Production	- Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ.	Gravity		
Chala	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
Choke Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status		
5.25	SI									
	<u> </u>				<u> </u>		<u> </u>	<u> </u>	·····	
28c. Production		Hours	Tr4	Oil	ICan	Water	10:10	Ic.	In-design Made d	
Date First Produced	Test Date	Tested	Test Production	BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	4.5
			<u> </u>							
Choke	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil	Well Status		
Size	Flwg. SI	riess.	l .	DDL	MCF	DDL	Ratio			
	-		(SERVICE)	ŀ					·	
29. Disposition	of Gas (Solid, 11.	sed for fuel, v	ented, etc.)					·		
٠,		-				TO DE	E COLD			4.
30. Summary of	f Porous Zones (Include A'quit	fers):			TOBE	E SOLD	I31 Formati	on (Log) Markers	
or diffinition	110,003 20163 (monado / Klaii	.0.13).					Jan. Poliman	on (Bog) Markers	
Show all imp	ortant zones of p	orosity and c	ontents thereof:	Cored interv	als and all	frill-stem tes	st,			•
- •	oth interval tested	l, cushion use	ed, time tool open	, flowing an	d shut-in pro	essures and				
recoveries.								1		•
				[- · · · · · · · · · · · · · · · · · · ·	1		Тор
Formation	ո 7	Гор	Bottom		Descrip	tions, Conte	ents, etc.		Name	Meas. Depth
		2621	10601				<u> </u>	<u> </u>	Oio Alama	
Ojo Alam Kirltand	1	862' 962'	1962' 2377'			White, cr-gr s		1	Ojo Alamo	1862'
Kiittanu	' '	902	2311	·	Jry sn interbe	adea w/tignt,	gry, fine-gr ss.		Kirltand	1962'
Fruitland	i	377'	2695'	Dk gry-gry	carb sh, coal,	grn silts, light	-med gry, tight, fine gr ss	.]	Fruitland	2377'
Pictured Cl	1	695'	2870'			ry, fine grn, ti	-		Pictured Cliffs	2695'
Lewis		870'	3642'			w/ siltstone st	-		Lewis	2870'
Huerfanito Bei	ntonite i	n/a	n/a		White,	waxy chalky b	pentonite		Huerfanito Bentonite	n/a
Chacra	3.	642'	4336'	Grv f	n ern siltv. els	uconitic sd sto	one w/ drk gry shale		Chacra	3642'
Mesa Ver	1	336'	4474'	1	_		earb sh & coal		Mesa Verde	4336'
Menefee	e 4	474'	4934'		Med-dark gr	v. fine or ss. c	arb sh & coal	1	Menefee	4474'
				1			nt sh breaks in lower part	of		
Point Look	rout 4	934'	5361'		,,,	formation			Point Lookout	4934'
Mancos	5 5	361'	6108'			ark gry carb s			Mancos	5361'
Gallup		108'	6844'	Lt. gry to be		icac gluac silt: reg. interbed s	s & very fine gry gry ss w	[/]	Gallup	6108'
-		100				alc gry sh w/ t			Greenhorn	0100
Greenhor		844'	69011				thin Imst.			6844'
Greenhor Graneros	m 6	844' 901'	6901' 6940'						Graneros	6844' 6901'
Graneros	rn 6 s 6	901'	6901' 6940'		Dk gry shale, y foss carb sl	fossil & carb calc sl sitty ss	w/ pyrite incl. w/ pyrite incl thin sh ban	ds	Graneros	6901'
Graneros Dakota	m 6 s 6			Lt to dark gr	Dk gry shale, y foss carb sl cl	fossil & carb calc sl sitty ss y Y shale brea	w/ pyrite incl. w/ pyrite incl thin sh ban aks	ds	Graneros Dakota	1
Graneros	rn 6 s 6 n	901' 940'	6940' ocedure):	Lt to dark gr	Dk gry shale, y foss carb sl cl ed grn, brn &	fossil & carb calc sl sitty ss y Y shale brea red waxy sh &	w/ pyrite incl. w/ pyrite incl thin sh banaks & fine to coard grn ss		Graneros Dakota Morrison	6901'
Graneros Dakota Morrisos	rn 6 s 6 n	901' 940'	6940' ocedure):	Lt to dark gr	Dk gry shale, y foss carb sl cl ed grn, brn &	fossil & carb calc sl sitty ss y Y shale brea red waxy sh &	w/ pyrite incl. w/ pyrite incl thin sh ban aks		Graneros Dakota Morrison	6901'
Graneros Dakota Morrison 32. Additional i	rn 6 s 6 n 6 n remarks (include	901' 940' plugging pro	6940' ceedure): This is a Bla	Lt to dark gr Interbo	Dk gry shale, y foss carb sl cl ed grn, brn & erde, Basin	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota &	w/ pyrite incl. w/ pyrite incl thin sh ban aks & fine to coard grn ss Basin Mancos comm	ingle well und	Graneros Dakota Morrison der DHC4568.	6901'
Graneros Dakota Morrison 32. Additional i	rn 6 s 6 n 6 nremarks (include	901' 940' plugging pro	6940' ceedure): This is a Bla	Lt to dark gr Interbo	Dk gry shale, y foss carb sl cl ed grn, brn & erde, Basin	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota &	w/ pyrite incl. w/ pyrite incl thin sh ban aks & fine to coard grn ss Basin Mancos comm		Graneros Dakota Morrison	6901' 6940'
Graneros Dakota Morrison 32. Additional i 33. Indicate wh	rn 6 s 6 n 6 n remarks (include	901' 940' plugging property of the property of	6940' ceedure): This is a Bla by placing a chee req'd.)	Lt to dark gr Interbo	Dk gry shale, y foss carb sl cl ed grm, brn & erde, Basin	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota &	w/ pyrite incl. w/ pyrite incl thin sh ban aks thine to coard grn ss Basin Mancos comm	ingle well und	Graneros Dakota Morrison der DHC4568.	6901' 6940'
Graneros Dakota Morrisos 32. Additional s 33. Indicate wh X Electrical Sundry N	n 6 s 6 n remarks (include	901' 940' plugging property of the property of	6940' This is a Bla by placing a chereq'd.)	Interbu	Dk gry shale, y foss carb sl cl ed gm, brn & erde, Basin Dropriate boy	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota & xes: logic Report	w/ pyrite incl. w/ pyrite incl thin sh ban aks tine to coard grn ss Basin Mancos comm t DS	ingle well und	Graneros Dakota Morrison der DHC4568.	6901' 6940'
Graneros Dakota Morrisos 32. Additional s 33. Indicate wh X Electrical Sundry N 34. I hereby ce	rn 6 s 6 n 6 n remarks (include	901' 940' plugging property of the property of	by placing a chereq'd.)	Interbo	Dk gry shale, y foss carb sl cl ed gm, brn & erde, Basin Dropriate bor Core Core Core Core Te and correct	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota & xes: logic Report	w/ pyrite incl. w/ pyrite incl thin sh ban aks tene to coard grn ss Basin Mancos comm t	ingle well und	Graneros Dakota Morrison der DHC4568. Directional	6901' 6940'
Graneros Dakota Morrisos 32. Additional s 33. Indicate wh X Electrical Sundry N 34. I hereby ce	n 6 s 6 n remarks (include	901' 940' plugging property of the property of	by placing a chereq'd.)	Interbu	Dk gry shale, y foss carb sl cl ed gm, brn & erde, Basin Dropriate bor Core Core Core Core Te and correct	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota & xes: logic Report	w/ pyrite incl. w/ pyrite incl thin sh ban aks tine to coard grn ss Basin Mancos comm t DS	ingle well und	Graneros Dakota Morrison der DHC4568.	6901' 6940'
Graneros Dakota Morrisos 32. Additional s 33. Indicate wh X Electrical Sundry N 34. I hereby ce	nich items have but i	901' 940' plugging property of the property of	by placing a chereq'd.)	Interbo	Dk gry shale, y foss carb sl cl ed gm, brn & erde, Basin Dropriate bor Core Core Core Core Te and correct	fossil & carb calc sl sitty ss y Y shale brea red waxy sh & Dakota & xes: logic Report	w/ pyrite incl. w/ pyrite incl thin sh ban aks tene to coard grn ss Basin Mancos comm t	ingle well und	Graneros Dakota Morrison der DHC4568. Directional	6901' 6940'

(Continued on page 3) (Form 3160-4, page 2)