

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM03549	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		7. Unit or CA Agreement Name and No. SRM1329	
3. Address 200 ENERGY COURT FARMINGTON, NM 87401		8. Lease Name and Well No. BOLACK 1	
3a. Phone No. (include area code) Ph: 281-366-4632		9. API Well No. 30-045-22871	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1450FSL 2510FWL At top prod interval reported below NESW 1450FSL 2510FWL At total depth NESW 1450FSL 2510FWL		10. Field and Pool, or Exploratory BASIN MANCOS	
14. Date Spudded 04/01/1978		11. Sec., T., R., M., or Block and Survey or Area Sec 29 T28N R08W Mer	
15. Date T.D. Reached 04/28/1978		12. County or Parish SAN JUAN COUNTY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/28/2012		13. State NM	
17. Elevations (DF, KB, RT, GL)* 5954 GL			
18. Total Depth: MD 6815 TVD. 6815	19. Plug Back T.D.: MD 6800 TVD	20. Depth Bridge Plug Set: MD 6620 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, PND, TRACER LOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000	23.0		2599		450			
6.250	4.250	10.5		6815		325			
13.750	9.625	36.0	0	307		275			
12.250	9.625	36.0	0	310		275			

RCVD DEC 6 '12
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5604							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5714	5734	5714 TO 5734	3.000	20	GOOD
B) BASIN MANCOS	5780	5790	5780 TO 5790	3.000	10	GOOD
C) BASIN MANCOS	5854	5869	5854 TO 5869	3.000	9	GOOD
D) BASIN MANCOS	5919	6031	5919 TO 6031	3.000	173	GOOD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5714 TO 5790	PUMPED 70% QUALITY FOAM FRAC-2455 AVG PSI, AVG BH RATE 35.3; 99,990# -PROPPANT; 1500 GALS OF 15% HCL
5919 TO 6031	42469 GALS-SLICKWATER; 80045#-SAND; 1500 GALS OF 15% FHCIE ACID; 124,888 GALS- FR-66/13 CP HYBRID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161394 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

NMOCOD AY

FARMINGTON FIELD OFFICE
DEC 04 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BASIN MANCOS				FRUITLAND PICTURED CLIFF MESAVERDE GALLUP DAKOTA	2273 3926 5697 6547

32. Additional remarks (include plugging procedure):

Additional Stimulation information- interval: 5714-5790-Nitrogen Frac-Total N2 used: 1473 MMscf

Basin Dakota was plugged 6/12/2012, interval plugged from: 6,300 ft to 6,620 ft, using G-class, slurry vol-6.1 bbls, 15.8ppg, 1.15 yield, water-23.5 bbls. Sundry notice submitted-

The subject well has not yet produced; test data will be submitted on re-delivery notice.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #161394 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) RANAD ABDALLAHTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 11/29/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #161394 that would not fit on the form

32. Additional remarks, continued

Well is shut in waiting on C-104 approval.

Frac data has been uploaded into fracfocus.