

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-045-25562		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STATE GAS COM BC						
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number #1E RCVD JAN 7 '13 OIL CONS. DIV.						
8. Name of Operator XTO ENERGY INC.				9. OGRID Number DIST. 3 5380						
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat BLANCO MESAVERDE						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	32	31-N	12-W		1520'	NORTH	1585'	EAST	SAN JUAN
BH:	SAME									
13. Date Spudded 1/30/1983	14. Date T.D. Reached 2/19/1983	15. Date Rig Released 1/4/2013		16. Date Completed (Ready to Produce) 1/4/2013		17. Elevations (DF & RKB, RT, GR, etc.) 6048' GL				
18. Total Measured Depth of Well 7046'		19. Plug Back Measured Depth 5053'		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4696' - 4898' BLANCO MESAVERDE										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# K-55		312'		12-1/4"		221 SX		
4-1/2"		10.5# K-55		7045'		7-7/8"		1775 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2-3/8"	4732'			
26. Perforation record (interval, size, and number) 4696' - 4898' (0.34" EHD, 28 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4696' - 4898'		A. w/1,500 gals 15% NEFE HCL acid.		
								Frac'd w/97,735 gals Linear Gel		
								foam frac fld carrying 103,400# sc		
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING					Well Status (<i>Prod. or Shut-in</i>) SHUT-IN			
Date of Test 12/21/12	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 81.87	Water - Bbl. 3	Gas - Oil Ratio			
Flow Tubing Press. 90	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 655	Water - Bbl. 24	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) TO BE SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Sherry J. Morrow			Printed Name SHERRY J. MORROW		Title REGULATORY ANALYST			Date 01/04/2013		
E-mail address sherry.morrow@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 668'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 1710'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2352'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3916'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4095'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4694'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4990'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5972'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6779'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6847'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
668	745		Ojo Alamo				
2352	2422		Pictured Cliffs				
3916	4990		Mesaverde				
5972	6498		Gallup				
6847	TD		Dakota				