Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103						
	rgy, Minerals and Natural Resources							
1625 N. French Dr., Hobbs, NM 88240								
	L CONSERVATION DIVISION							
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.							
	Santa Fe. NM 87505							
1220 S. St. Francis Dr., Santa Fe, NM	2002000 2 0, 2 10 2 2 10 2 2	o. State on & das Bease 140.						
87505	DEPORTS ON WELLS	7 Lana Nama ay Huit Asysamont Nama						
		Kita Com						
PROPOSALS.)		8 Well Number 1						
	Uther Other							
1	87401							
1	feet from the North line and	980 feet from the West line						
		· · · · · · · · · · · · · · · · · · ·						
		·						
17 Year 1 Programme 2 (2017) 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		7						
12 Check Appropri	ate Box to Indicate Nature of Notice	Report or Other Data						
12. Check Appropri	ate Box to indicate ivalure of ivolice,	, report of other bata						
NOTICE OF INTENTION	ON TO: SUE	BSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK 🔲 PLUG A	ND ABANDON ☐ REMEDIAL WOF	RK ALTERING CASING						
TEMPORARILY ABANDON CHANG	-	RILLING OPNS. P AND A						
	PLE COMPL CASING/CEMEN	NT JOB						
DOWNHOLE COMMINGLE								
OTHER: Pacampleto to Masa Vardo forma	tion Y OTHER:	П						
		nd give pertinent dates, including estimated date						
		nmingled with the existing Counselors						
Gallup-Dakota formation. Estimated start	date 1/5/12	RCVD JAN 7'13						
B 111/2 1		ATT COMS ATU						
-								
		ULUI. U						
<u> </u>	wrote the Mass Verde with 2 SDE from 25	505 4214? TOOH with wireling/porf guns						
•	orate the Mesa verde with 5 SFF Holli 53	·						
		DHC 1/(00/SF)						
		DIIC 7000131)						
o. RDMO								
0/5/1000								
Spud Date: 2/5/1982	Rig Release Date:							
I hereby certify that the information above is to	rue and complete to the best of my knowled	ge and belief.						
1								
Comparison Com								
Content Cont								
Type or print name: John Austin Akers	E-mail address: aakers@logos	resourcesIlc.com PHONE: 303-550-1877						
For State Use Only	0.5							
Shill I	SUPERVISOR DISTRI	CT#3 JAN 2 3 2013						
APPROVED BY: Musi X	TITLE TITLE	DATE						
Conditions of Approval (if any):	P							

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

CONFIDENTIAL

			WEL	L LC	CATI	ON	I AND ACR	EAGE DEDIC	CATION PLA	ΛT				
	PI Number 0-039-22884			97	² Pool (Code	w	C. 23N	3 Pool Na		~~~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4de 6)		
⁴ Property C	ode		•	⁵ Property Name							⁶ Well Number			
310179						1								
⁷ OGRID N	lo.						⁸ Operator I	Name			⁹ Elevation			
289408						6,863'								
							¹⁰ Surface I	Location		•				
UL or lot no.	Section	Township	p	Range	Lot	Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
E	9	2	23N	W E 1680 North 980							West	Rio Arriba		
^		,		¹¹ Во	ttom I	lole	e Location If	Different From	n Surface					
UL or lot no.	Section	Township)	Range	Lot	ldn	Feet from the	North/South line	Feet from the	East R	(West line CVD J	County N 14°13		
12 Dedicated Acres	13 Joint of	r Infill	14 Consol	lidation	Code	⁵ Ord	ler No.		-		nn coa	VS. DIV.		
40										•		T.S		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
16		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the hest of my knowledge and belief, and that this organization either
1,000		owns a working interest or unleased mineral interest in the land including
1680'		the proposed bottom hole location or has a right to drill this well at this
	·	location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore enufled by infidivision. 1/10/2013
		Signature Date
↓ 1		January January
		John Austin Akers
980'		Printed Name
- L		
i •		aakers@logosresourcestlc.com E-mail Address
•		
		*SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true and correct to the best of my belief.
		1/8/2013
		Date of Survey
		1
		Signature and Seal of Professional Surveyor:
		NOTE: This survey uses the exact same footages as the original
		survey filed for the Rita Com No. 1 survey dated January 1982
		completed by Fred B. Kerr, registered surveyor
,		
		Certificate Number
		A



RCVD JAN 22 '13 OIL CONS. DIV.

			Wellbore Schematic		Platic 4.
Well Name:	Rita Com #1		***************************************	Date Prepared:	10/26/2012
Location:	E-09-23N-06W	1680 FNL 980 FV	VL	Last Updated:	1/21/2013
County:	Rio Arriba Count	٧		Spud Date:	1/27/1982
API#:	30-039-22884	····		Completion Date:	2/25/1982
Co-ordinates:	36.24165, -107.4	797		Last Workover Date:	8/12/2011
Elevations:	GROUND:	6883'			
	KB:	6876		-	
Depths (KB):	PBTD:	5650			
, , ,	TD:	5717'			
			<u> </u>		
	All depths KB	Hole Size	Surface Casing: (1/27/8)	2)	
Surface Casing (1)	84 IÌ I IS	12-1/4"		3. Set 223' of 8-5/8", 20# casing at	238'
8-5/8", 20#		0-253		of cement. TOC at surface, calcul	
Set at 236'			and 50% efficiency.		
150 sacks		TOC at Surface			
TOC at Surface			Production Casing: (2/4/	82)	
	第 111 段	383	Drilled 7-7/8" hole to 5717	". Set 4-1/2"10.5#/11.6# casing at	5710'.
880 N				e 1 cemented with 175 sacks Class	
388			TOC at 4973' per CBL		
236				00 sacks Class B 2% D-79, tailed v	vith 100 sacks Class H 2%
			gel; circulated cemen		
- 33					
		TOC at Surface (circ)			
32	81		Tubing: (8/12/2011)		
		Š.	Set 2-3/8", 4.7#, J-55 tubio	ng at 5644,45', SN @ 5620.05'. (18	5 ioints), 1,1' seating
•		ġ.	nipple, 4.1' perforated sub		- Jemej,
		3		1	
			Rods: *(8/12/2011)		
		(2 3/4" plain pony rods (2'	8 8'), 2 3/4" mold on guided rods, 75	5 3/4" metal scraper rods.
.		₫	40 3/4 mold on guided rod	ls, 61 5/8" rods, 24 3/4" rods, 10 3/4	metal scraper rods.
		:	9 3/4" mold on guided rod	s, 3 1-1/2" sinker bars, RHAC 2" x 1	-1/4" x 6' x 9' x 12' @ 5619'
		:	Perforations:		
	8 H 18		(2/25/82) Perforated Lowe	r Gallup from 5398'-5614' with 30 to	otal holes.
			Frac'd with 725 bbls 29	6 KCl water, 128,200# 20/40 sand,	and 2,209,499 scf N2.
		:	(3/20/82) Perforated Uppe	r Gallup from 5066'- 5075' with 2 sp	f (18 total holes).
**		7-7/8"	Frac'd with 195 bbls 29	6 KCI, 75Q foam, 30,700# 20/40 sa	nd, and 537,904 scf N2.
Production Casing 📑	81	253'-5717'			
4-1/2", 10.5#/11.6#		<u> </u>			
Set at 5710'					
Stage Tool at 4587' 💛					
Stage 1: 175 sacks 💛	81		initial Test:		
TOC at 4973	81 1 18	Stage Tool at 4587'	(3/25/82) 24 hour flowing t	est- 88 bbls oil, 166 mcf gas, 0 bbls	water 45° API
Stage 2: 700 sacks	1 111 1	•			
TOC at Surface					
			Formations:		
	1 111 1		Ojo Alamo-	1465'	
:		TOC at 4973' (CBL)		1673'	
***	3		Pictured Cliffs-	2071'	
	31 1 1 13		Cliff House-	3578'	
	3	:	Menefee-	3620'	

4337' 4542' 5373'

*The current configuration of the tubing was not reported.

PBTD- 5650' TD- 5717'

o U.Gallup 5066'-5075'

O L Gallup 5398'-5614'

Point Lookout-

Additional Notes:

Mancos-

Gallup-

Tubing 2-3/8" Sat at 5644.45'

		Nuce e	ירטטטי	-			_								
CEMENT			EPOR	•	D	OWELL D	NGGG⊳ SO MOISINI	DOW CHEMCIALS TREATMENT NUMBER 7/2 DATE 2/3/82							
DWL-498-M P	·	U.S.A.			OPI			DOW CHEMICAL COMPANY AGY 12 DOWELL DISTRICT THROTTO (TOP) WITH							
WELL NAME A					ON (Literari	,		RIG NAME: YOUNG RIG 3							
RITA:	<u> </u>			FORMA	<u>, 23 n</u>	ω	<u> </u>	WELL DATA							
1,220,7002				rýnma	, 1014			BIT SIZE 7 8 CSG/LINER SIZE 43							
COUNTY/PARIS				STATE	······································	А	PI NO.	10TAL DEPTH 5 7.20 WEIGHT 10.5							
<u>R10</u> f	ARRIB	A		NEw	INEXEC			□ ROT ☐ CABLE TOP O							
	00 -		در + (٠ ٨ د				MUD TYPE BOTTOM 5720							
.AME ME				eru_			···	BHST GRADE K-55							
AND PO	Bo	101	ין י					MUD DENSITY 8 9 THREAD 8 R / / / / TO							
LODRESS. T	ARMI	دين الي	NEW	<u></u>	EXTON			MUD VISC. 65 CAPACITY 0159							
					ZIP CODE			MEAD & PLUGS TEG O.P. SOUEEZE JOB							
SPECIAL INSTRE	CTIONS			far tyrrana		(1)		OOUBLE SIZE TYPE SINGLE WEIGHT DEPTH							
·	AGF	40NG	STRING	<u>'</u> ^	RTA	ABI		Swage GRADE TAIL PIPE SIZE DEPTH /							
	ot S	TAGE		<u>'5-</u> :	K C 14			☐ KNOCKOFF ☐ THREAD TUBING VOLUME							
	2 %	D-:	2ව (3 E .	TONIT	<u> </u>		TOP TR UW UNEW USED CASING VOLUELOW TOOL B							
								BOT DR W DEPTH TOTAL B							
	—	AG E	102				· . · · · · · · · · · · · · · · · · · ·								
		11-0-6	<u> </u>					E DEPTH 4-/AV							
PRESSURE LIMI	1		PSI	ВИМР	PLUG TO /	500	PS								
ROTATE		RPM RECI	PROCATE			OF CENTRA	LIZERS	5 DEPTH 5730 6 DEPTH							
THE	PRES	SSURE	VOL		JOB SCHEE	ULED FOR	TE;	ARIVED ON LOCATION TIME: 14'30 DATE: 2/3/82 LEFT LOCATION TIME: 14'30 DATE: 2/3/82							
TIME 0001 to 2400	TBG OR D.P.	CASING	PUMP		INJECT	FLUID	FLUID DENSITY	SERVICE LOG DETAIL							
	ON D.R		HOREMEN	Com	RATE	TYPE	DENSITY	PRE-JOB SAFETY MEETING							
YES		 	1.00.0			-									
14 30	FER	300	1982	 	 	Hau		ARRIVED ON LOCATED RIG UP TRUCK + LINE START H,O A HEAD							
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1616			ه در	38	1 6	CEA		START CENEMY 15.4 LB/GA CENEMY MIXED DROP PLUG							
1626		300	16	0	1.	H,3		START DIS. HO							
1628		200	74	16	1.	MUD		START DIS MUD							
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1847		1000	· 5 -					DROP BOMB							
1715		1000	5		2	Mus		OPED TOOL							
								RCVD JAN 22'13							
	•							OIL CONS. DIV.							
				<u> </u>				DIST. 9							
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EMARKS			Jan-,	<u> </u>	J	<u>L</u>									
SYSTEM	NO, OF SACKS	YIELD	- T			COMPO	SITIONIO	CEMENTING SYSTEMS							
CODE	I75	CU. FT/SK		4 H	2%	D - 3		BBLS DENSITY 38 15.9							
2.			_ C.	77	-d /u	ψ	<u> </u>								
3.															
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5		····					······································								
6					A 47 1 1 2 2 7			DENSITY PRESSURE MAX; MIN.							
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10	10				CUSTOPER R	120	1/10	ilal 20 Waller							

December	CEMENT	ING SE	RVICE	REPOR	T			₹				TREATMEN	NUME	ER 7,2		DATE	13/82
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The NECO	K1	0 P	<u>+ R R I B</u>	Pr	NE	O WEXT	ره										
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