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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-32124

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times A06-2310 01H

9. API Well No.
30-045-35319

10. Field and Pool or Exploratory Area
South Bisti-Gallup (5860)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 920' FNL and 215' FEL Section 6, T23N, R10W
BHL: 925' FNL and 344' FWL Section 6, T23N, R10W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 9/10/12 and 9/21/12.

RCVD OCT 15 '12
OIL CONS. DIV.
DIST. 3

CONFIDENTIAL

ACCEPTED FOR RECORD

OCT 05 2012

FARMINGTON FIELD OFFICE
BY TL Saliers

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature

Date 09/24/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

9/10/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 8791'-8909' (36 holes) as follows: 1833bbl fluid, 2320 mscf N2, 209,793# 20/40 sand and 21,823# 12/20 sand. Set frac plug at 8708'.

Pumped frac treatment using 70 quality foam on stage #2 perfs from 8540'-8664' (36 holes) as follows: 1029bbl fluid, 1479 mscf N2, 43,932 # 20/40 sand. Set frac plug at 8486'.

9/11/12

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8322'-8443' (36 holes) as follows: 1277bbl fluid, 1999 mscf N2, 139,776# 20/40 sand and 21,525# 12/20 sand. Set frac plug at 8266'.

Pumped frac treatment using 70 quality foam on stage #4 perfs from 8102'-8224' (36 holes) as follows: 1460bbl fluid, 2182 mscf N2, 175,166# 20/40 sand and 14,037# 12-20 sand. Set frac plug at 8047'.

9/12/12

Pumped frac treatment using 70 quality foam on stage #5 perfs from 7882'-8004' (36 holes) as follows: 1336bbl fluid, 2313 mscf N2, 160,350# 20/40 sand and 9799# 12/20 sand. Set frac plug at 7827'.

Pumped frac treatment using 70 quality foam on stage #6 perfs from 7662'-7784' (36 holes) as follows: 1355bbl fluid, 1999 mscf N2, 170,934# 20/40 sand and 9963# 12/20 sand. Set frac plug at 7606'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7441'-7564' (36 holes) as follows: 1382bbl fluid, 2265 mscf N2, 182,616# 20/40 sand and 17,059# 12/20 sand. Set frac plug at 7386'.

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7287'-7295' (36 holes) as follows: 1456bbl fluid, 2492 mscf N2, 200,094# 20/40 sand and 19,919# 12/20 sand. No frac plug.

9/13/12

Dropped 50 bio-balls to seal of stage #8. Pumped frac treatment using 70 quality foam on stage #9 perfs from 7068'-7076' (36 holes) as follows: 1319bbl fluid, 1961 mscf N2, 178,704# 20/40 sand. No frac plug.

Dropped 80 bio-balls to seal off stages #8 and #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 6848'-6856' (36 holes) as follows: 1532bbl fluid, 2279 mscf N2 and 196,291# 20/40 sand. No frac plug.

Dropped 36 bio-balls to seal off stage #10. Pumped frac treatment using 70 quality foam on stage #11 perfs from 6630'-6638' (36 holes) as follows: 1405bbl fluid, 2264 mscf N2, 177,446# 20/40 sand and 19,644# 12/20 sand. Set frac plug at 6507'.

9/14/12

Pumped frac treatment using 70 quality foam on stage #12 perfs from 6342'-6465' (36 holes) as follows: 1305bbl fluid, 2300 mscf N2, 173,845# 20/40 sand and 24,758# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #12. Pumped frac treatment using 70 quality foam on stage #13 perfs from 6124'-6246' (36 holes) as follows: 1360bbl fluid, 2233 mscf N2, 179,932 # 20/40 sand and 12,566# 12/20 sand. Set frac plug at 6069'.

Pumped frac treatment using 70 quality foam on stage #14 perfs from 5972'-5980' (36 holes) as follows: 1280bbl fluid, 2163 mscf N2, 171,997# 20/40 sand and 19,910# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #14. Pumped frac treatment using 70 quality foam on stage #15 perfs from 5752'-5760' (36 holes) as follows: 1305bbl fluid, 2111 mscf N2, 168,969# 20/40 sand and 11,749# 12/20 sand. Set frac plug at 5630'.

9/15/12

Pumped frac treatment using 70 quality foam on stage #16 perfs from 5532'-5540' (36 holes) as follows: 1172bbl fluid, 2245 mscf N2, 168,703# 20/40 sand and 9449# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #16. Pumped frac treatment using 70 quality foam on stage #17 perfs from 5312'-5320' (36 holes) as follows: 1313bbl fluid, 2375 mscf N2, 188,559# 20/40 sand and 8271# 12/20 sand. No frac plug.

Dropped 80 bio-balls to seal off stages #16 and #17. Pumped frac treatment using 70 quality foam on stage #18 perfs from 5092'-5100' (36 holes) as follows: 1114bbl fluid, 1962 mscf N2, 124,672# 20/40 sand and 7300# 12/20 sand. Set bridge plug at 4019'.

9/18/12

Drilled out frac plugs at 5630' and 6069'.

9/19/12

Drilled out frac plugs at 6507', 7386', 7606', 7827', 8047' and 8266'.

9/20/12

Drilled out frac plugs at 8486' and 8708'.

9/21/12

Landed 132 joints of 2 3/8" J55 tubing. End of tubing at 4377' and seat nipple at 4344'. Will flow well up tubing until pressure requires final installation of pumping unit.