

JAN 04 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

SF-080713B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 126

9. API Well No.

30-039-26003

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

Farmington Field Office  
Bureau of Land Management  
**SUNDY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE), 1190' FSL & 790' FEL, Sec. 15, T30N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 12/07/12 per the attached report.

RCVD JAN 10 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory Specialist

Signature

Date

1/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

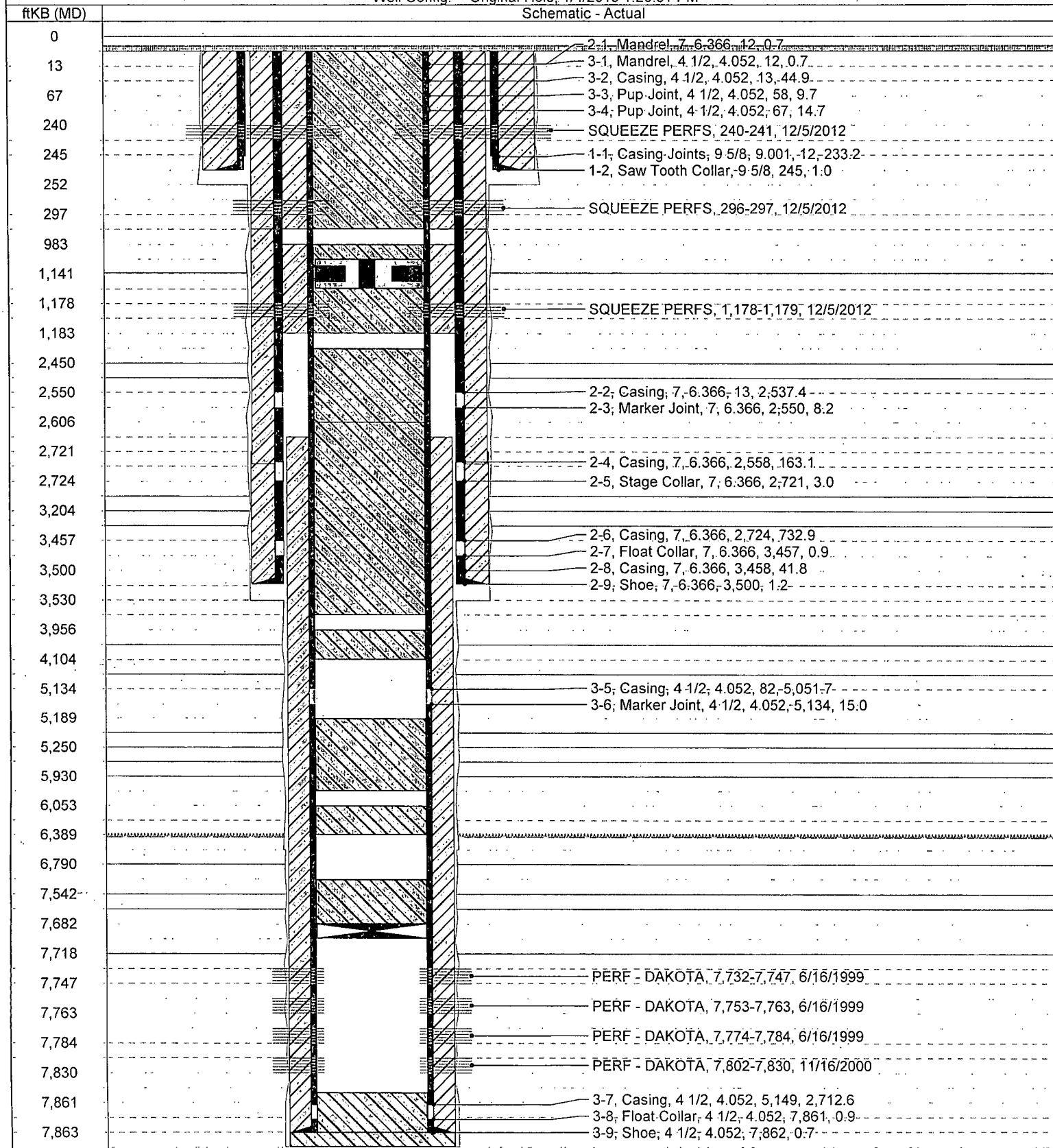
(Instruction on page 2)

NMCCD

SAN JUAN 30-6 UNIT #126

District NORTH	Field Name BASIN DAKOTA (PRORATED G #0068	API/ UWI 3003926003	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 11/17/1998	Surface Legal Location 1190- FSL, 790- FEL .15-030N-006W	East/West Distance (ft) 790.00	East/West Reference E	North/South Distance (ft) 1,190.00
				North/South Reference S

Well Config: - Original Hole, 1/4/2013 1:20:51 PM



**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**San Juan 30-6 Unit #126**

December 7, 2012

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1190' FSL and 790' FEL, Section 15, T-30-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-080713B  
API #30-039-26003

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/21/12

**Plug and Abandonment Summary:**

- Plug #1** with 24 sxs (28.32 cf) Class B cement inside casing from 7682' to 7366' to cover the Dakota top.
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 6389' to 6073' to cover the Gallup top.
- Plug #2a** with 32 sxs (37.76 cf) Class B cement inside casing from 6389' to 5968' to cover the Gallup top.
- Plug #3** with 72 sxs (84.96 cf) Class B cement inside casing from 6012' to 5063' to cover the Mancos and Mesaverde top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 4104' to 3894' to cover the Chacra top.
- Plug #5** with 75 sxs (88 cf) Class B cement inside casing from 3552' to 2564' to cover the Intermediate Casing Shoe, Pictured Cliffs and Fruitland Coal tops.
- Plug #6** with 40 sxs (47.2 cf) Class B cement inside casing from 2606' to 2079' to cover the Kirtland and Ojo-Alamo tops.
- Plug #7** with 31 sxs (36.58 cf) Class B cement inside casing from 1180' to 982' with 16 sxs outside 4.5" casing, 3 sxs below CR and 12 sxs above CR to cover the Nacimiento top.
- Plug #8** 117 sxs (138.06 cf) Class B cement inside casing from 358' to surface with 27 sxs in 4.5" casing, 30 sxs in 4.5" x 7" casing and 49 sxs in annulus and 12 sxs to top off to cover the surface shoe casing.
- Plug #9** with 25 sxs Class B cement top off surface and install P&A marker.

**Plugging Work Details:**

- 11/26/12 Road rig and equipment to location. RU. Check well pressures: tubing 930 PSI, casing 930 and bradenhead 0 PSI. SDFD.
- 11/27/12 Open up well; no pressures. Pump 60 bbls water to kill well. ND wellhead. NU BOP. Pressure test BOP to 1000 PSI for 10 minutes, OK. TOH and tally to 7780.52' with 128 joints, SN, 1 joint expendable check valve and collar. Tally and TIH. RIH with 3.625 gauge ring to 7700', well started blowing. Pump 40 bbls of water to kill well. POH. LD gauge ring. PU 4.5" wireline CIBP and RIH to 2682' and set 7682'. POH. SI well. SDFD.

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### Plugging Work Details (continued):

- 11/28/12 Check well pressures: casing 95 PSI, no tubing and bradenhead 0 PSI. RU relief lines. Pump 10 bbls down tubing and test to 1000 PSI, OK. TIH. TIH and tag CIBP at 7682'. Attempt to pressure test tubing lost 20# per minute 3 times. Okay with Johnny Cole to test tubing later. TIH and retrieve standing valve. Establish circulation. Redo casing tests to show both casings being tested. Establish rate of 2 bpm at 1000 PSI, casing did not test TOH. EOT at 1413'. SI well. SDFD.
- 11/29/12 Open up well; no pressures. Establish circulation with 55 bbls. TOH with tubing. Ran CBL from 7000' to surface. Found good cement to 2580'. PU 4" tag sub. TIH with 122 stands. PU 1 joint with 14' subs. RU pump to tubing pump and establish circulation with 1 bbl. Spot plug #1 with estimated TOC at 7366'. PUH to 6124'. WOC overnight. SI well. SDFD.
- 11/30/12 Check well pressures: tubing 0 PSI, 4.5" casing 0 PSI, 7" casing 50 PSI and bradenhead 0 PSI. RU relief lines. TIH and tag top of cement at 7875'. Establish circulation. Spot plug #2 with estimated TOC at 6073'. PUH to 4814'. WOC. J. Cole, COPC and M. Gilbreath, BLM approved procedure change. TIH to 6230' and attempt to tag Plug #2, no cement. Attempt to reverse circulate. Pressure up to 1000 PSI. Attempt to work cement plug out of tubing, did not work. LD joints to keep wellhead and tubing from freezing. L&R Slickline will be on location in the morning. SI well. SDFD.
- 12/1/12 Check well pressures: tubing 0 PSI, casing 0 PSI, 7" casing 30 PSI and bradenhead 0 PSI. RU L&R Slickline. RIH with 2-3/8" gauge ring tag at 5040', could not work past. POH. LD gauge ring. PU 3 slip stop. RIH and set at 5037'. PU tool to punch hole right above 3 slip stop. POH. TOH with 158 joints, joints from 189 to 160 cemented. PU 4' tag cement at 6389. Spot plug #2a with estimated TOC at 5968'. TOH to 4659' and reverse circulate clean. SI well. SDFD.
- 12/3/12 Check well pressures: tubing 0 PSI, 4.5" casing 0 PSI, 7" casing 30 PSI and bradenhead 0 PSI. TIH and tag cement at 6053'. Establish circulation. Spot plug #3 with estimated TOC at 5063'. WOC. TIH and tag cement low at 5189'. Establish circulation. Spot plug #4 with estimated TOC at 3894'. PUH to 2626' and reverse out with 18 bbls. SI well. SDFD.
- 12/4/12 Check well pressures: tubing 0 PSI, 4.5" casing 0 PSI, 7" casing 0 PSI and bradenhead 3 PSI. TIH and tag cement at 3255'. Pump and establish circulation out 4.5" casing with 2 bbls and add 3 bbls. Shut in casing. Pump and establish circulation out 7" intermediate casing. Spot plug #5 with estimated TOC at 2564'. WOC. TIH and tag cement at 2606'. Establish circulation. Spot plug #6 with estimated TOC at 2079'. WOC overnight. SI well. SDFD.
- 12/5/12 Open up well; no pressures. Establish circulation. Establish rate of 2 bpm at 500 PSI. RIH and tag top of cement at 2131'. Perforate 3 HSC holes at 1180'. PU 4.5" DHS CR. TIH and set CR at 1140'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI for 10 minutes. Establish circulation. Spot plug #7 with estimated TOC at 982'. Attempt to pressure test bradenhead, leak. Wait on orders. Hold meeting with L. Serrano, COPC. Perforate 3 HSC holes at 296'. Attempt to circulate out casing. Pressure up to 800 PSI, bled down to 60 PSI in a minute. Attempt to pump down 9-5/8" pressure up to 350 PSI bled down to 60 PSI in a minute. Wait on orders. C. Perrin, NMOCD approved procedure change. Perforate 3 HSC holes at 240'. SI well. SDFD.

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**Plugging Work Details (continued):**

12/6/12 Open up well; no pressures. PU 11 joints 2-3/8" tubing open-ended to 358'. Establish circulations. Spot plug #8 with estimated TOC at surface. SI well with pressure at 450 PSI. WOC. ND BOP. Dig out wellhead cellar, cut off all 4 anchors. Hot Work Permit filled out by High Desert, WSI. Cut off wellhead. Found cement in 4.5" casing down 2' and at surface in 7" and 9-5/8" casing.

12/7/12 Found cement down 1.5' in 4.5" casing and at surface in 7" and 9-5/8" casing. Spot plug #9 on 12/7/12. RD & MOL.

Johnny Cole, COPC representative, was on location.

Mike Gilbreath, BLM representative, was on location.

Vick Montoya, MSCI representative, was on location.