

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 10 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well and Management

☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

436' FNL & 1892' FWL NENW SEC. 27 (C) - T29N-R14W N.M.P.M.

5. Lease Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA/Agreement, Name and/or No.

NW CHA CHA UNIT

NMM-78404X - GP

8. Well Name and No.

NW CHA CHA UNIT #37

9. API Well No.

30-045-29122

10. Field and Pool, or Exploratory Area

CHA CHA GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

RCVD JAN 14 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 10 2013

FARMINGTON FIELD OFFICE

BY William Tambekou

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 1/9/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD 17

NW Cha Cha Unit 37

12/18/2012 Notified Navajo BLM & NMOCD 12/14/12 @ 1:30 p.m. st P&A ops 12/18/12.

12/19/2012 CICR @ 5,168'. Cmt plg fr/5,168' - 4,698'. Brandon Powell w/NMOCD request CBL log run fr/4,698' - surf.

12/20/2012 Susp rpts for P&A pending resume work after holidays.

1/2/2013 MIRU WLU. Ran GR/CCL/CBL log fr/4,698' (TOC) - surf. RDMO WLU. Plug #1 w/18 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/3,998' - 3,840'. Notified Val Ventillie w/Navajo Nation BLM @ 2:15 p.m. 12/30/12 of P&A ops.

1/3/2013 Plug #2 w/18 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,766' - 2,608'. Plug #3 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,139' - 1,963'. Plug #4 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,184' - 1,008'. MIRU WLU. Perf sqz holes @ 803' w/3 JSPF. Received verbal approval fr/Brandon Powell w/NMOCD & Troy Salyers w/BLM after reviewing CBL to cont w/inside plg for PC, perf sqz holes @ 803' FS & att to circ to surf fr/BH. If unable pmp 100' plg fr/803' - 703', perf sqz holes @ 287' & att to circ to surf fr/BH. Val Ventillie w/BLM & Natasha Dishfale w/Navajo Nations BLM on loc.

1/4/2013 PT csg. Csg fr/731' - surf tstd @ 850 psig. Csg lk fr/731' - 754' (CICR). Natasha Dishfale w/Navajo Nations BLM on loc.

1/7/2013 Rec verbal approval fr/Steve Mason w/BLM @ 8:30 a.m. & Brandon Powell w/NMOCD @ 9:00 a.m. to circ cmt fr/csg lk below 731' to surf fr/BH (CICR @ 754', sqz holes @ 803'). Plug #5 w/224 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Est cmt plg fr/731' - 335'.

1/8/2013 Perf sqz holes @ 287' w/3 JSPF. RDMO WLU. Plug #6 w/101 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH vlv. Cmt plg fr/287' - surf. Cut off WH. Found TOC in 5-1/2" csg @ 25' FS & @ surf in 5-1/2" csg ann. Topped off 5-1/2" csg & set DH marker w/26 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Val Ventillie w/BLM on loc.