

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S-St-Francis-Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: <b>ConocoPhillips Company</b>	Contact: <b>Ashley Maxwell</b>
Address: <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.: <b>505-324-5169</b>
Facility Name: <b>San Juan 28-7 Unit 184</b>	Facility Type: <b>Gas Well</b>
Surface Owner: <b>Federal</b>	Mineral Owner: <b>Federal</b>
API No.: <b>3003920771</b> Lease # <b>SF-078640</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	09	27N	07W	1525'	South	1720'	West	Rio Arriba

Latitude 36.585121 N Longitude -107.58262 W

**NATURE OF RELEASE**

Type of Release: <b>Crude Oil</b>	Volume of Release <b>13 BBLs</b>	Volume Recovered - <b>0-</b>
Source of Release: <b>Oil Production Tank</b>	Date and Hour of Occurrence: <b>Unknown</b>	Date and Hour of Discovery <b>12/10/12 @ 11:00 AM</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCVD DEC 17 '12</b>	
By Whom?	Date and Hour: <b>OIL CONS. DIV.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>DIST. 3</b>	

If a Watercourse was Impacted, Describe Fully.\*

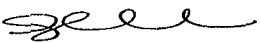
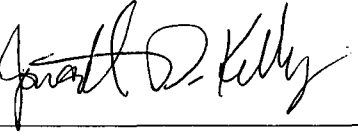
Describe Cause of Problem and Remedial Action Taken.\*

A hole in the oil production tank developed due to corrosion causing the release of 13 BBLs of crude oil. The release remained within the berm with 0 BBLs recovered. Well was shut-in and remainder of crude oil was drained from the tank.

Describe Area Affected and Cleanup Action Taken.\*

Impacted surface soil will be removed and disposed of at an approved land farm. Oil production tank will be replaced. ConocoPhillips Company will assess the soil to determine further action, if needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name <b>Ashley Maxwell</b>		Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>		Approval Date: <b>1/23/2013</b>	Expiration Date:
E-mail Address: <b>ashley.p.wethington@conocophillips.com</b>		Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>December 12, 2012</b> Phone: <b>505-324-5169</b>			

\* Attach Additional Sheets If Necessary

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