

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Ashley Maxwell</b>
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No. <b>505-324-5169</b>
Facility Name <b>Mark Maddox 1M</b>	Facility Type <b>Gas Well</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b>
API No. <b>3004535085</b> Lease No. <b>SF - 078119-A</b>	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	15	032N	011W	1607'	South	1803'	East	San Juan

Latitude **36.982088° N** Longitude **107.973207° W**

**NATURE OF RELEASE**

Type of Release <b>Natural Gas</b>	Volume of Release <b>1500 MCF</b>	Volume Recovered <b>0 MCF</b>
Source of Release <b>Blooie line</b>	Date and Hour of Occurrence <b>11/17/2012 @ 4:00AM</b>	Date and Hour of Discovery <b>11/18/2012 @ 2:00M</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell, OCD</b> <b>Jim Lovato, BLM</b>	<b>RCVD DEC 14 '12</b> <b>OIL CONS. DIV.</b>
By Whom? <b>Marie Jaramillo</b>	Date and Hour <b>11/19/2012 @ 1:56PM</b>	<b>DIST. 3</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

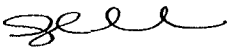
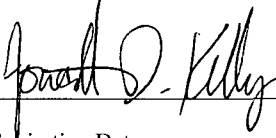
**While making a reamer run in preparation to run 7" intermediate casing drilling fluid returns were lost and a gas flow was encountered. The gas flow was diverted through the blooie line as per the ConocoPhillips well control procedure. Control of the well bore was maintained and no fluids were released. No remedial clean up action is required.**

**At the request of Brandon Powell, OCD, this form has been submitted in order to provide documentation of the volume (1500 MCF) gas released.**

Describe Area Affected and Cleanup Action Taken.\*

**N/A - Dry gas, no fluids released.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ashley Maxwell</b>		Approved by Environmental Specialist: 	
Title: <b>Environmental Specialist</b>		Approval Date: <b>1/23/2013</b>	Expiration Date:
E-mail Address: <b>ashley.p.wethington@conocophillips.com</b>		Conditions of Approval:	
Date: <b>December 10, 2012</b> Phone: <b>505-324-5169</b>		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

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