

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 21 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NWNW), 988' FNL & 1283' FWL, Sec. 22, T30N, R13W

5. Lease Serial No.

SF-078214

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

McCord 104

9. API Well No.

30-045-34190

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

12/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 07 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
MCCORD 104
Expense - P&A

Lat 36° 48' 13.644" N

Long 108° 11' 51.943" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump and kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH with rods. LD rods.
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with tubing (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Set Depth:	1586'
Tubing:	Yes	Size:	2-3/8"	Set Depth:	1607'

Round trip watermelon mill for 4-1/2" casing to 1660' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Pictured Cliffs, 1560-1660', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs formation top. POOH.

9. Plug 2 (Fruitland Coal, 1346-1446', 12 Sacks Class B Cement)

PU 4-1/2" CR and set at 1446'. Load casing and circulate well clean. Pressure test tubing to 1000 psi. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plugs as necessary. Run a CBL from top of CR (1446') to Surface to confirm cement tops. Contact engineer with new TOC. Mix 12 sxs Class B cement and spot a plug inside casing above CR to isolate the Fruitland Coal perforations. PUH.

10. Plug 3 (Fruitland Coal, ^{1262 1162}880-980', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug cement inside casing to isolate the Fruitland Coal formation top. PUH.

11. Plug 4 (Ojo Alamo, Kirtland and Surface Plug, 0-278', 25 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 25 sxs Class B cement and spot a balanced plug inside the casing from 278' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4-1/2 casing and the BH annulus to surface. Shut well in and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

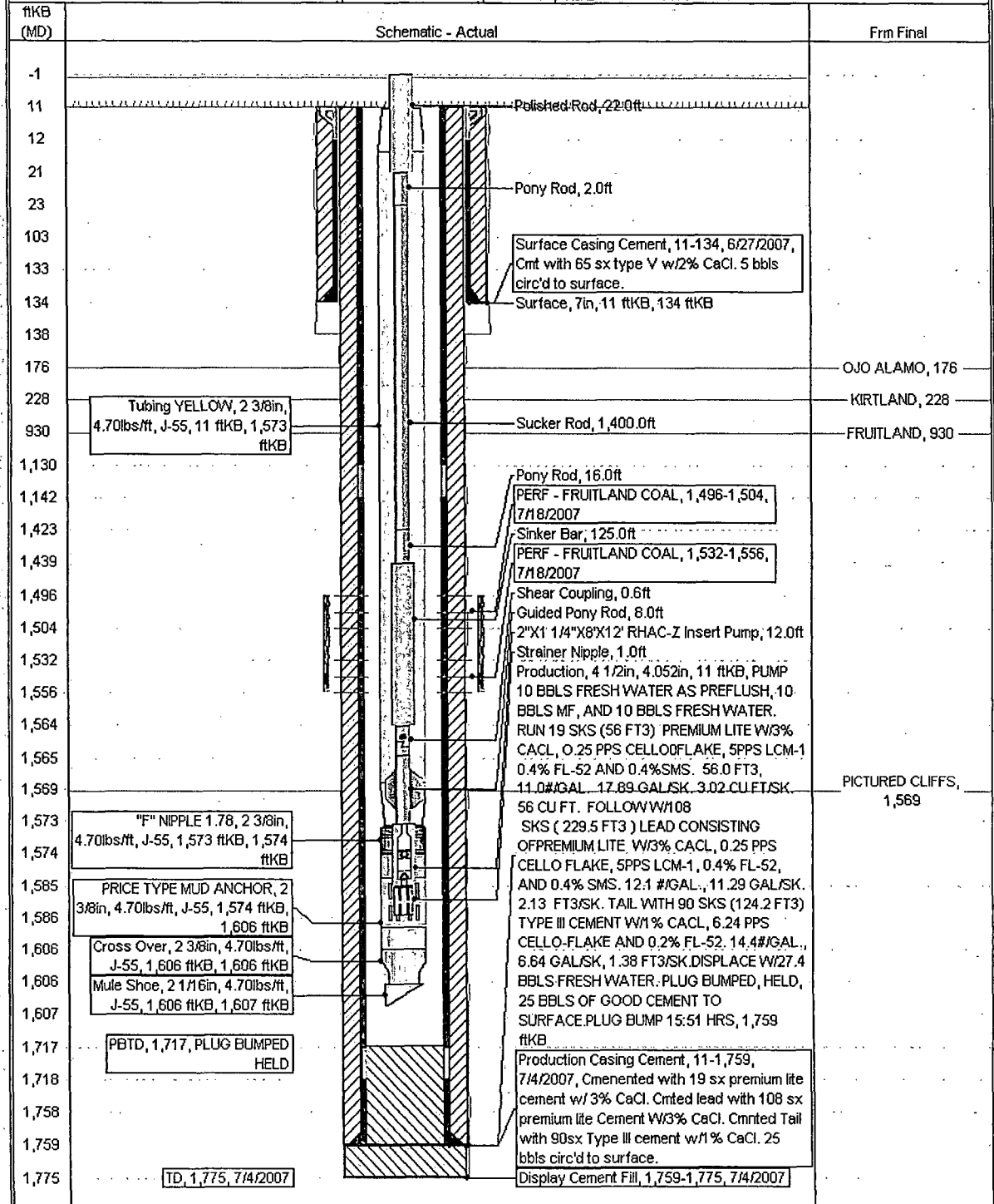
CURRENT SCHEMATIC

ConocoPhillips

MCCORD #104

District NORTH	Field Name BASIN FRUITLAND COAL	API / UWI 3004534190	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 6/26/2007	Surface Legal Location 022-030N-013W-D	E/W Dist (ft) 1,283.00	E/W Ref FWL	N/S Dist (ft) 988.00	N/S Ref FNL

Well Config: VERTICAL - Original Hole, 12/20/2012 1:57:48 PM



Proposed Schematic

ConocoPhillips

Well Name: MCCORD #104

API/OWN	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004534190	022-030N-013W-D	Basin Fruitland Coal		NEW MEXICO	VERTICAL	
Ground Elevation of	Original FRT Elevation of	PE-Grout Depth of	PE-Casing Plug Depth of	PE-Tubing Hanger Depth of		
5,573.00	5,584.00	11.00				

Well Config: VERTICAL - Original Hole, 1/1/2020

ftKB (MD)	From Final	Schematic - Actual
-1		
11		
12		
21		
23		
103		
133		
134		Surface, 7in, 11 ftKB, 134 ftKB
138		Surface Casing Cement, 11-134, 6/27/2007, Cmt with 65 sx type V w/2% CaCl. 5 bbls circ'd to surface.
176	OJO ALAMO, 176	
228	KIRTLAND, 228	Plug #4, 11-276, 1/1/2020, Mix 25 sx Class B cement and spot a balanced plug inside casing from 276' to surface, circulate good cement out casing valve.
276		
880		
930	FRUITLAND, 930	Plug #3, 880-980, 1/1/2020, Mix 12 sx Class B cement and spot a balanced plug inside casing to isolate the Fruitland formation top.
980		
1,130		
1,142		
1,346		Cement Retainer, 1,446-1,447
1,423		PERF - FRUITLAND COAL, 1,486-1,504, 7/18/2007
1,439		PERF - FRUITLAND COAL, 1,532-1,556, 7/18/2007
1,446		PBTD, 1,717, PLUG BUMPED
1,447		HELD
1,496		Production, 4 1/2in, 4.052in, 11 ftKB, PUMP 10 BBLs FRESH WATER AS PREFLUSH, 10 BBLs MF, AND 10 BBLs FRESH WATER. RUN 19 SKS (56 FT3) PREMIUM LITE W/3% CaCl, 0.25 PPS CELLOFLAKE, 5PPS LCM-1 0.4% FL-52 AND 0.4% SMS. 56.0 FT3, 11.0#/GAL. 17.89 GAL/SK. 3.02 CU FT/SK.
1,504		
1,532		
1,556		
1,560		
1,564		
1,565		
1,569	PICTURED CLIFFS, 1,569	56 CU FT - FOLLOW W/100 SKS (229.5 FT3) LEAD CONSISTING OF PREMIUM LITE W/3% CaCl, 0.25 PPS CELLO FLAKE, 5PPS LCM-1, 0.4% FL-52, AND 0.4% SMS. 12.1 #GAL., 11.29 GAL/SK, 2.13 FT3/SK. TAIL WITH 90 SKS (124.2 FT3) TYPE III CEMENT W/1% CaCl, 6.24 PPS CELLO-FLAKE AND 0.2% FL-52. 14.4#/GAL., 8.64 GAL/SK, 1.38 FT3/SK. DISPLACE W/27.4 BBLs FRESH WATER. PLUG BUMPED, HELD, 25 BBLs OF GOOD CEMENT TO SURFACE. PLUG BUMP 15:51 HRS, 1,759 ftKB
1,573		
1,574		
1,585		
1,586		
1,606		
1,606		
1,607		
1,660		
1,717		
1,718		
1,758		
1,759		
1,775		TD, 1,775, 7/4/2007
		Plug #2, 1,346-1,446, 1/1/2020, Mix 12 sx Class B cement and spot a plug inside casing above CR to isolate the Fruitland perforations.
		Plug #1, 1,560-1,660, 1/1/2020, Mix 12 sx Class B cement and spot a balanced plug inside casing to isolate the Pictured Cliffs formation top.
		Production Casing Cement, 11-1,759, 7/4/2007, Cemented with 19 sx premium lite cement w/3% CaCl. Cemented lead with 108 sx premium lite Cement W/3% CaCl. Cemented Tail with 90sx Type III cement w/1% CaCl. 25 bbls circ'd to surface.
		Display Cement Fill, 1,759-1,775, 7/4/2007

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 104 McCord

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 1262' – 1162'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.