Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-23127	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🕅
District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BOX CANYON COM	
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			DEVILS FORK GALLUP	
4. Well Location RCVD JAN 9 13				
Unit Letter M: 1200 feet from the SOUTH line and 720 feet from the WEST line OIL CONS. DIV.				
Section 15 Township 25N Range 6W NMPM County RIO ARRIBA DIGT 3				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER.		M	- d. for OCD !	antinu often DOA
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATION NAME A DAGE NAME WITH NUMBER AND NUMBER OF PRICE PRICE OF TWO AND				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	infrastructure.			
When all week has been completed wets	om this form to the appropriate Di	atriot office to cobe	dula an inspaction	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE (M) L L 100	TITLE: Regulatory	Tech.	DATE: 1/8/2013	
TYPE OR PRINT NAME Jamie Goodwin E-MAIL: Jamie.L.Goodwin@ConocoPhillips.com PHONE: 505-326-9784				
For State Use Only				
ADDROVED DY TOPANT LAND	Solary Trans to las	OF TO		DATE DC_ TRALD -
APPROVED BY: Wf Joyl Conditions of Approval (if any):	IIILE /V.	SPECTOR		_DATE_ <u>2S-5AA-20</u> 1
Conditions of Approval (II ally).	11			