Submit One Copy To Appropriate District State of New M	fexico Form C-103		
District I Energy, Minerals and Nat	tural Resources Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
811 S. First St., Artesia, NM 88210OIL CONSERVATION	N DIVISION 5 Indicate Type of Lease		
District III 1220 South St. Fra	ancis Dr. $STATE \square FEE \boxtimes$		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	87505 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	LUG BACK TO A MANGUM SRC		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 5		
2. Name of Operator	9. OGRID Number		
BURLINGTON RESOURCES OIT GAS COMPANY LP	14538		
3. Address of Operator P.O. BOX 4289, FARMINGTON, NM 87499-4289	10. Pool name or Wildcat OTERO CHACRA/BASIN DK		
4. Well Location RCVD JAN 11'13			
Unit Letter I : <u>1850</u> feet from the <u>SOUTH</u> line and <u>890</u> fe			
Section 29 Township 29N Range 11W NMPM	County SAN JUAN DIST. 3		
Section 25     Fownship 25/1 Range 11 w     Fownship 25/1 Range 11 w       11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL			
PULL OR ALTER CASING  MULTIPLE COMPL			
OTHER:	☑ Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
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<b>OPERATOR NAME, LEASE NAME, WELL NUMBER,</b>	OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
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PERMANENTLY STAMPED ON THE MARKER'S SUI	All INFORMATION HAS BEEN WELDED OR		
	. All INFORMATION HAS BEEN WELDED OR RFACE.		
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APPROVED BY: DM Leistam	TITLE INSPECTUR	DATE 18-)A2013
Conditions of Approval (if any):		