

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BOLACK 1
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: RANAD ABDALLAH E-Mail: ranad.abdallah@bp.com		9. API Well No. 30-045-22871-00-S2
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4632	10. Field and Pool, or Exploratory BASIN MANCOS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T28N R8W NESW 1450FSL 2510FWL 36.628922 N Lat, 107.704117 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operations summaries for the subject well during
11/20/2012-11/29/2012

11/20/12-POOH with tapper tap BHA, pull out lower plug and gauges, send gauges to expert, laydown collars, RIH with 3-7/8 in MILL, SUB, RIH with 2 3/8 in tubing to 5700 ft. RIH and tag tog of fill at 5873 ft. PU and RU power swivel; clean out to top of CBP at 5890 ft, drill out the CIBP and clean out to 5924 ft, POOH 13 stands to above Mancos perfs to 5016 ft.

11/21/12-Bump tested LEL monitors, checked well pressures, blow well down, inspect and start rig and equipment. RIH with 13 stands racked back, PU pipe off of float and tagged fill at 6045 ft. RU power swivel and start up air unit. Circulate with air and start cleaning out the well, clean out to 6108 ft. Circulate with air, 750#, clean out to 6236 ft.

RCVD JAN 10 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #168475 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/08/2013 (13SXM0385SE)	
Name (Printed/Typed) RANAD ABDALLAH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/08/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #168475 that would not fit on the form

32. Additional remarks, continued

Dry up the pipe, shut down the air unit, RD the power swivel, POOH 19 stands to above the mancos perfs to 5005 ft, Dry up flowback lines and pump lines, secure well and equipment.

11/26/12-Check well pressure. SICP 650#, SITP, SIICP and SIBH 0#, Blow well down. Load drill collars on dash float to be taken back to baker oil tools. TIH with 18 stnads of 2,375 in tubing. Tag fill at 6216 ft. Clean out wellbore. Well making very heavy sand. Cleanout well to PBTD. Continue to clean out at PBTD at 6350 ft. Dry up tubing string. TOH and stand back 20 stands of tubing. Secure well and location drain all equipment and lines.

11/27/12-. Bump test monitors, check well pressure, sicmp 580#, sitp, siicp, and sibh 0#. Blow well down. wsl on morning conference call. RIH and did not tag any fill in wellbore. TOH with all of the tubing and the cleanout mill. Make up production bha consisting of a 16' muleshoe with a weep hole and an f nipple with a pre-set blanking plug. TIH with the production tubing and bha. Land well at 5604' with new tbg hgr and twc. RD floor and tongs. ND bop stack and mud cross, NU upper tree. Pull twc.

RU slickline unit. pt slickline unit. TIH and pull plug from f nipple. RD slickline unit. Drain equipment. rig crew travel to AWS yard.

11/28/12-Rig crew turned in paperwork, fueled vehicle, traveled to location. Service and start unit and equipment. Bump test monitors, check well pressure. wsl in weekly team meeting. Haul off excess flowback fluid. Blow well down. siscp 510#. Install twc in tbg hgr. ND WH, NU frac valve. Remove twc. Spot in and rig up e-line unit and e-line lubricator. Pressure test e-line lubricator to 250# low and 3000# high for 5 minutes each. Lubricator tested fine. Run protechnics tracer log. Finish running tracer log. RD e-line lubricator and e-line unit. Kill well with 10 bbls of 2% kcl equivalent fluid. Install twc in tbg hgr. ND frac valve. NU WH, pt seals on WH to working psi of 5000#. RU cameron lubricator, lube out twc. RD unit and equipment. Rig crew travel to aws yard.

11/29/12- Rig up slickline & PSI test equipment PSI test, tester unit, 250 low (held) 3100 high (held) PSI test lubricator 250 low (held) 3000 high (held) RIH with 1.906 gauge ring tag f-nipple @ 5581 POH start down hole gauges @ 13 22 pm RIH with f plug top & shock absorber & gauges 5.47 ft in length with 1.87 max OD, set dh gauges @ 5581 in f-nipple POH rig down equipment hydrovac flow back tank clear location off barriers & surface equipment

*Tubing
weight & grade?*