

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME, WELL NO.
Rosa Unit 237

9. API WELL NO.
30-045-27410

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 31N 6W

12. COUNTY OR 13. STATE
San Juan New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS CABLE TOOLS
x

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. ☒ OTHER - Record Cleanup

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SURE: 1770' FSL & 1110' FWL

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPLETED Recivated 18. ELEVATIONS (DK, RKB, RT.GR, ETC.)*
08/07/90 existing 11/24/99 3489' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTICOMP., HOW MANY 23. INTERVALS DRILLED BY
3206' 3204'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN FRUITLAND COAL: 3067' - 3204' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	315'	12-1/4"	240 SX - SURFACE	
7", K-55	23#	3094'	8-3/4"	560 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3019'	3205'	0 SX		2-7/8", 6.5#, J-55	3160'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3067'-3204' (Pre-Perforated Liner, 232, 0.54" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3067'-3204' Well was not stimulated

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/01/90							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Larry Higgins

DATE 01/21/2013

JAN 23 2013

FARMINGTON FIELD OFFICE

NMOCDAV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
KIRTLAND	2405'						
FRUITLAND	2995'						
PICTURED CLIFFS	3206'						

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 05 1990

OIL CON. DIV.
(DIST. 3)

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

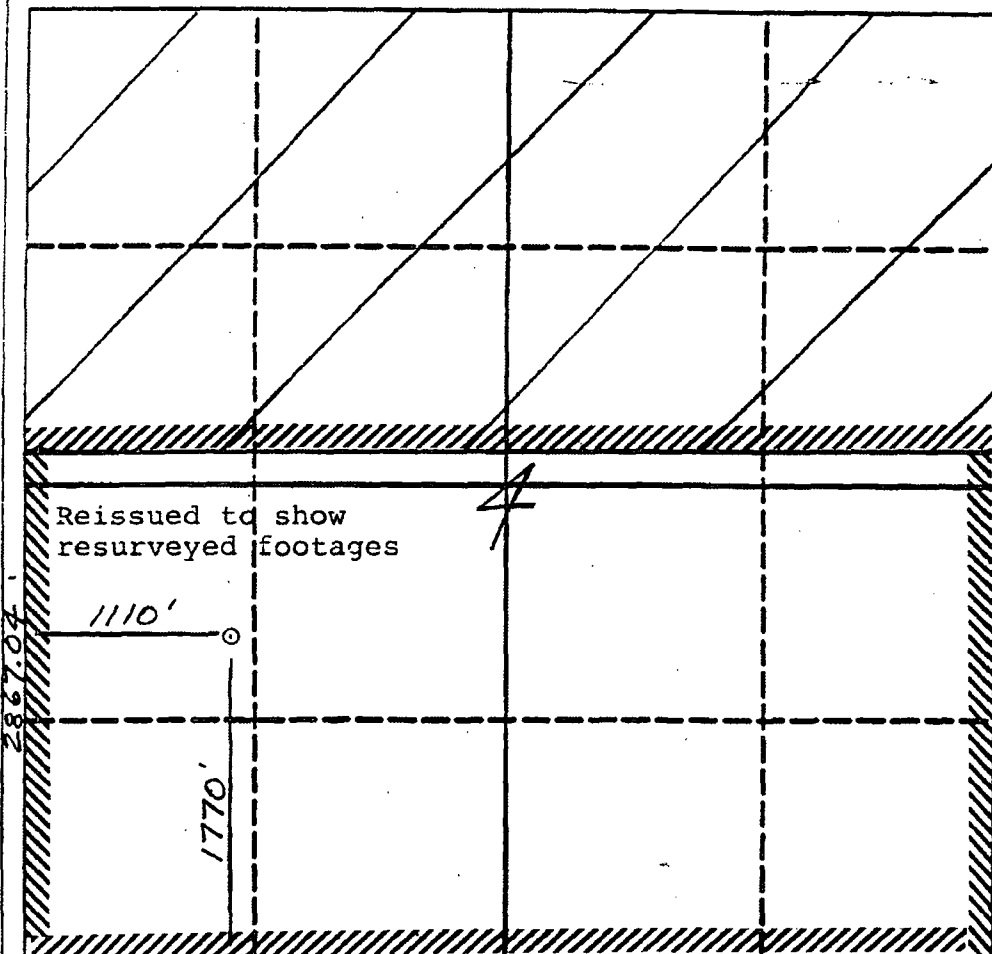
Operator Meridian Oil Inc.			Lease Rosa Unit			Farmington Field Office, Well No. 237		
Unit Letter L	Section 4	Township 31 North	Range 6 West	County San Juan				
Actual Footage Location of Well: 1770 feet from the South line and 1110 feet from the West line								
Ground level Elev. 6489'	Producing Formation Fruitland Coal		Pool Basin		Dedicated Acreage: 345.77 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hatch marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation **unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield
Printed Name Regulatory Affairs
Position Meridian Oil Inc.
Company
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11-18-89
Signature of Surveyor NEALE C. EDWARDS
Professional Surveyor 6857
Certificate No. 6857