

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		JAN 09 2013	5. Lease Serial No. <b>NMSE-078311</b>
2. Name of Operator <b>XTO ENERGY INC.</b>			6. If Indian, Allottee or Tribe Name
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3176</b>		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FSL &amp; 1750' FWL SESW SEC.17 (N) -T32N-R12W N.M.P.M.</b>			8. Well Name and No. <b>STANOLIND GAS COM D #1C</b>
			9. API Well No. <b>30-045-31124</b>
			10. Field and Pool, or Exploratory Area <b>BLANCO MESA VERDE</b>
			11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has refrac'd this well per the attached summary report.

RCVD JAN 11 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JAN 09 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>SHERRY J. MORROW</b>	Title <b>REGULATORY ANALYST</b>
Signature <u>Sherry J. Morrow</u>	Date <b>1/7/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NMCCD AY

## **Stanolind Gas Com D #1C**

**11/29/2012** MIRU.

**11/30/2012** TOH & LD 2-3/8", 4.7#, J-55, 8rd, EUE tbg, SN & NC.

**12/3/2012** TIH 4-1/2" RBP, on-off tl. Set RBP @ 4,080'. PT csg to 2,000 psig for 30 min. Tstd OK.

**12/4/2012** PT csg to 3,500 psig for 30" w/chart. Tst OK. Catch & rls RBP @ 4,080'. TOH. RDMO. Susp rpts pending frac refrac MV.

**12/20/2012** MIRU frac equip. Pmp 1,000 gals 15% NEFE HCl ac. Frac MV perms fr/4,092' - 4,445' w/48,924 gals Linear G frac fld carrying 167,108# sd. RDMO frac equip.

**12/28/2012** MIRU.

**12/31/2012** TIH NC, SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbg.

**1/2/2013** CO fill fr/4,437' to 4,526' (PBTD).

**1/3/2013** Ld tbg w/donut & seal assy: SN @ 4,272'. EOT @ 4,273'. PBTD @ 4,526'.

**1/4/2013** RDMO.

**1/5/2013** RWTP @ 10:00 a.m. 1/5/13.