

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34426</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Central Basin SWD</b>
8. Well Number <b>1</b>
9. OGRID Number <b>162928</b>
10. Pool name or Wildcat <b>Entrada</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6015' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other **SWD**

2. Name of Operator  
**Energex Resources Corporation**

3. Address of Operator  
**2010 Afton Place, Farmington, NM 87401**

4. Well Location  
Unit Letter **N** : **690** feet from the **South** line and **1727** feet from the **West** line  
Section **09** Township **28N** Range **13W** NMPM County **San Juan**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Step Rate Test** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Energex Resources performed a step rate injection test on the Central Basin SWD #1 December 13, 2012 with inconclusive results.**

RCVD JAN 14 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE District Engineer DATE 1/10/2013

Type or print name Kirt Snyder E-mail address: ksnyder@energex.com PHONE 505.325.6800

For State Use Only

APPROVED BY  TITLE SUPERVISOR DISTRICT # 3 DATE JAN 28 2013

Conditions of Approval (if any):

AV