

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-32124			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Encana Oil & Gas (USA) Inc.						7. Unit or CA Agreement Name and No.			
3. Address 370 17th Street, Suite 1700 Denver, CO 80202						8. Lease Name and Well No. Good Times A06-2310 01H			
3a. Phone No. (include area code) 720-876-3437						9. API Well No. 30-045-35319-0051			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 920' FNL and 215' FEL, Sec 6, T23N, R10W At surface						10. Field and Pool or Exploratory South Bisti-Gallup (5860)			
926' FNL and 916' FEL, Sec 6, T23N, R10W At top prod. interval reported below						11. Sec., T., R., M., on Block and Survey or Area Section 6, T23N, R10W NMPM			
At total depth 925' FNL and 344' FWL, Sec 6, T23N, R10W						12. County or Parish San Juan		13. State NM	
14. Date Spudded 08/03/2012		15. Date T.D. Reached 08/21/2012		16. Date Completed 09/15/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6576' KB			
18. Total Depth: MD 8950' TVD 4552'		19. Plug Back T.D.: MD 5746' TVD 5746'		20. Depth Bridge Plug Set: MD 4019' TVD 4019'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMP, IDT, CSNG, HFDT						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625" K55	36	Surface	502	N/A	178sks Type III	44	Surface (CIR)	N/A
8.5"	7" J55	26	Surface	4627	1690	350sks Prem Lt	133	Surface (CIR)	N/A
"	"	"	"	"	"	156sks Type III	38	"	"
6.125"	4.5" SB80	11.6	4425	8948	N/A	*N/A	N/A	N/A	N/A
RCVD OCT 15 '12 OIL CONS. DIV.									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375" J55	4377	Seat Nipple at 4344							
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record		Size		No. Holes	Perf. Status
A) Gallup		4982'	8950'	5092-8909		0.44"		648	Open
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5092-8909		Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/21/12	9/23/12	24	→	106	392	964	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 148	939	→	106	392	964	3698 cuft/bbl	SI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

OCT 05 2012

NMOCDA

FARMINGTON FIELD OFFICE
BY TL Salvers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 575', Pictured Cliffs 977', Lewis Shale 1124', Cliffhouse Sandstone 1795', Menefee 2311', Point Lookout 3357', Mancos 3508', Gallup 4333', Upper Carlile 4809', Juana Lopez 4932', Carlile 5034', Graneros Shale 5313', continued...

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
Gallup	4333'	4646'	Gas, Oil	Dakota	5335'
Dakota	5335'	5646'	Gas, Oil, Water	Morrison	5646'

32. Additional remarks (include plugging procedure):

*Set 19 external swellable casing packers for isolation of production string at the following depths: (1) 8720', (2) 8499', (3) 8280', (4) 8060', (5) 7840', (6) 7620', (7) 7400', (8) 7180', (9) 6960', (10) 6739', (11) 6521', (12) 6302', (13) 6083', (14) 5863', (15) 5644', (16) 5423', (17) 5203', (18) 4983', (19) 4763'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fract Fluid Component Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda CavotoTitle Engineering TechnologistSignature Amanda CavotoDate 10/03/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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