District L	State of New Mexico	Form C-144 CL
625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Reso	July 21, 24
301 W. Grand Avenue, Artesia, NM 88210	Department Oil Conservation Division	For closed-loop systems that only use above
000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	ground steel tanks or haul-off bins and propos
istrict IV. 220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to implement waste removal for closure, subm to the appropriate NMOCD District Office.
Closed-Lo (that only use above ground s	op System Permit or Closure	Plan Application
b^{-0} (that only use above ground s	steel tanks or haul-off bins and propose to	implement waste removal for closure)
	Type of action: X Permit C	losure
closed-loop system that only use above ground s Please be advised that approval of this request does no	teel tanks or haul-off bins and propose to imple ot relieve the operator of liability should operations	ystem request. For any application request other than for ment waste removal for closure, please submit a Form C-1 result in pollution of surface water, ground water or the able governmental authority's rules, regulations or ordinances.
Dperator: Energen Resources Corpo	ration	OGRID #: <u>162928</u>
Address:2010 Afton Place, Farm	ington, NM 87401	
Facility or well name:Jicarilla 96 ;	#5C	
API Number: <u>30-039-27311</u>	OCD Permit Nur	nber:
J/L or Qtr/QtrNSection	11 Township 26N Range	03WCounty: Rio Arriba
		107.11545 NAD: []1927 [X]1983
Surface Owner: Federal State Private	_	
		······································
Closed-loop System: Subsection H of 19.	15.17.11 NMAC	
		ire prior approval of a permit or notice of intent)
Above Ground Steel Tanks or 🔲 Haul-off		
igns: Subsection C of 19.15.17.11 NMAC		RCVD JAN 25'13
12"x 24", 2" lettering, providing Operator's	name, site location, and emergency telephone	numbers OIL CONS. DIV.
Signed in compliance with 19.15.3.103 NM.	AC	DIST. 3
 Antached. Design Plan - based upon the appropriate red Operating and Maintenance Plan - based upon 	t be attached to the application. Please indic quirements of 19.15.17.11 NMAC on the appropriate requirements of 19.15.17.12	ate, by a check mark in the box, that the documents are 2 NMAC
Closure Plan (Please complete Box 5) - base	ed upon the appropriate requirements of Subse	extion C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of	f design) API Number:	
Previously Approved Operating and Mainter	nance Plan API Number:	
nstructions: Please indentify the facility or facing the facility or facing the facilities are required to the facility of facilities are required to the f	lities for the disposal of liquids, drilling fluids	s or Haul-off Bins Only: (19.15.17.13.D NMAC) and drill cuttings. Use attachment if more than two
Disposal Facility Name: <u>Envirotech</u>	Disposal Facil	
Disposal Facility Name: <u>T-N-T Environ</u>	ental, Inc. Disposal Facil	ty Permit Number: <u>WM-1-008</u>
ill any of the proposed closed-loop system ope	erations and associated activities occur on or in on below)	areas that will not be used for future service and operati
Re-vegetation Plan - based upon the appl	sed for future service and operations: ations based upon the appropriate requirem ropriate requirements of Subsection I of 19.15 appropriate requirements of Subsection G of 19	.17.13 NMAC
perator Application Certification: hereby certify that the information submitted w	vith this application is true, accurate and comp	lete to the best of my knowledge and belief.
		District Engineer
	Date	
-mail address:aklem@energen.com		phone:505.324.4163
Form C-144 CLEZ	Oil Conservation Division	Page 1 of 2

7. OCD Approval: \square Permit Application (including closure plan) \square Closure Plan (only)			
OCD Representative Signature: $\sqrt{29/20/3}$ Approval Date: $\sqrt{29/20/3}$			
Title: <u>Compliance</u> Office OCD Permit Number:			
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. 			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more			
than two facilities were utilized.			
Disposal Facility Name: Disposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
10.			
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print): Title:			
Signature: Date:			
e-mail address: Telephone:			

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In accordance with Rule 19.15.17 NMAC, the following plan describes the general Design, Operating & Maintenance, and Closure of the proposed Closed-Loop systems for this well.

Closed-Loop Design Plan:

The Closed-Loops System will consist of one or more temporary above-ground steel tank(s) or waste pit(s) suitable for holding all cuttings and fluids circulated from the well during the planned rig operations. The tank(s) will be of sufficient volume to maintain a safe free-board between disposal of the liquids and solids from rig operations. Additional design considerations include:

- 1. This Closed-Loop System will not use a drying pad, temporary pit, below-grade tank or sump.
- 2. Fencing is not required for an above-ground closed-loop system.
- 3. It will be signed in compliance with 19.15.3.103 NMAC.
- 4. A frac tank will be on location to store fresh or KCI water.
- 5. Tanks will be placed on the active and disturbed areas of the well location and within the existing ROW footprint.

Closed-Loop Operating Plan:

The Closed-Loops System will be operated and maintained: to contain liquids and solids, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. The following steps will be followed to attain this goal:

- 1. The liquids in the steel tank(s) will be vacuumed out and disposed of at one of the following facilities depending on the proximity of the well and the disposal volumes: Auga Moss Pretty Lady (Permit 30-045-30922); Basin Disposal (Permit: NM-01-0005); Sunco Disposal #1 (NM 01-009) or T-N-T Environmental (NM 01-008).
- Solids in the Closed-Loop tank will be vacuumed out and disposed of at one of the following facilities depending on the proximity of the well and the disposal volumes: Envirotech (Permit Number NM-01-0011); Industrial Ecosystems Inc (Permit NM 1-10-B) or T-N-T Environmental (NM 01-008) on a periodic basis as necessary to prevent over topping.
- 3. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank(s). Only fluids or cutting intrinsic to, used or generated by rig operations will be placed or stored in the tank(s).
- 4. The Division District office will be notified within 48 hours of the discovery of compromised integrity of the Closed-Loop System. Upon discovery of the compromised tank, repairs will be enacted immediately.
- 5. All of the above operations will be inspected each day, signed and dated and any irregularities will be recorded. During rig operations the inspection will be daily.

Closed-Loop Closure Plan:

The Closed-Loops System will be closed in accordance with 19.15.17.13. This will be done by:

- 1. Transport for disposal all remaining liquids to one of the following facilities depending on the proximity of the disposal well and disposal volumes: Auga Moss Pretty Lady (Permit 30-045-30922); Basin Disposal (Permit: NM-01-0005); Sunco Disposal #1 (NM 01-009) or T-N-T Environmental (NM 01-008).
- Transporting cuttings and all remaining sludge to an approved facility: Envirotech (Permit Number NM-01-0011); Industrial Ecosystems Inc (Permit NM 1-10-B) or T-N-T Environmental (NM 01-008) as reasonable as possible after the rig activities.
- 3. Removal of the tank(s) from the well location after the rig activities has been completed.
- 4. At the time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible, or as stipulated by the landowner in a surface use agreement. Timing of reseeding, seed mix, and assessment of successful reclamation will be in compliance with conditions in APD.