District I 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

			Rele	ease Notific	cation	and Co	rrective A	ction		
						OPERA	ГOR	· · 🔀 · Initi	al Report	
Name of Company Dugan Production Corp.							Rodger Mullins			
Address P O Box 420, Farmington, NM 87499-0420 Facility Name July Jubilee #2						Telephone No. 505-325-1821 Facility Type Oil Well				
							e Oil Well			
Surface Owner Federal Mineral Owner						Fee API No. 30-045-25123				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line	County	
D	29	24N	9W	790	1	Vorth	790	West	San Juan	
Latitude 36.29036 Longitude 107.81796										
				NAT	TURE	— OF RELI	FASE			
Type of Release Crude Oil						Volume of Release 16 bbls		Volume l	Volume Recovered 16 bbls	
C. C. Dadartin Tark						Date and Hour of Occurrence Date and		Hour of Discovery		
Source of Release Production Tank							ime unknown		Date and Hour of Discovery 1-15-13 @ 0900 hrs	
Was Immediate Notice Given?						If YES, To Whom? OCD – Brandon Powell				
☐ Yes ☐ No ☐ Not Required										
By Whom? Rodger Mullins Was a Watercourse Reached?						Date and Hour 1-16-13 @ 1515 hrs If YES, Volume Impacting the Watercourse.				
Yes No						RCVD JAN 22 '13				
If a Watercourse was Impacted, Describe Fully.*						OIL CUNS. DIV.				
DIST. 3										
Describe Cause of Problem and Remedial Action Taken.* Production tank developed a hole allowing crude oil to leak into the containment area.										
1. 100 decition taken and the arrowing or due on to loak into the containment area.										
Describe Area Affected and Cleanup Action Taken.*										
Oil was sucked up. Contaminated dirt was dug out and replaced with clean dirt.										
L hereby cert	ify that the	information g	iven abov	e is true and comr	nlete to th	ne hest of my	knowledge and u	understand that pur	suant to NMOCD rules and	
regulations a	ıll operators	are required t	o report a	nd/or file certain i	release no	otifications a	nd perform correc	ctive actions for rel	eases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the enviro	nment. In a	ddition, NMC	OCD accep						compliance with any other	
federal, state	, or local la	ws and/or regi	ulations.				OH COM	GEDUATION	Dividion	
1. ~~~						OIL CONSERVATION DIVISION				
Signature: Mrd M, Ful										
Printed Name Rodger Mullins						Approved by	Environmental S	pecialist:	the letter.	
						Approval Date: 1/21/2013 Expiration Date:				
							- 1/V-1/V-	1		
E-mail Address: rmullins@duganproduction.com						Conditions of Approval: Excavation needs 5 pxt composite from bottom and Attached Side walls before backfill for TPH BTEX				
Date: January 17, 2013 Phone: 505-326-4548										
* Attach Additional Sheets If Necessary + Benzene, as requested V17/2013 nJK1302940002										
**						. ,	1		NJK15021100-10	