

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Howell K 4C	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (SF-078578-A)	API No. 30-045-30939
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LOCATION OF RELEASE

Unit Letter D	Section 17	Township 30N	Range 8W	Feet from the 660	North/South Line North	Feet from the 705	East/West Line West	County San Juan
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Latitude 36.81618 Longitude 107.70458

NATURE OF RELEASE

Type of Release Condensate/Produced Water	Volume of Release Condensate - 119bbls Produced Water - 17bbls	Volume Recovered None
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/24/2013 at 9:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM (Mark Kelly) & OCD (Brandon Powell)	
By Whom? Crystal Tafoya	Date and Hour 1/24/2013 at 3:16pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

**RCVD JAN 25 '13
OIL CONS. DIV.
DIST. 3**


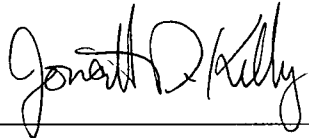
Describe Cause of Problem and Remedial Action Taken.*

The tank was being gauged when it was discovered no fluid was in the tank. A visual tank and seal inspection was done where a 2" hole on the bottom weld of the tank was discovered releasing 119bbls condensate and 17bbls of produced water. No free standing fluid was in the berm area and no amount of the release was recovered. The well was shut-in and is waiting on repair.

Describe Area Affected and Cleanup Action Taken.*

ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: <u>1/29/2013</u>	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/25/2013 Phone: (505) 326-9837			

* Attach Additional Sheets If Necessary

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