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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	<u>30-039-22497</u>
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	FEE
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Fullerton's Follie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other	8. Well Number 12
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator D.O. Boy 4280. Examination NIM 87400 4280	10. Pool name or Wildcat S.Blanco Pictured Cliffs
P.O. Box 4289, Farmington, NM 87499-4289	S. Blanco Fictured Cinis
4. Well Location	
Unit Letter <u>G</u> : <u>1850</u> feet from the <u>North</u> line and <u>1</u>	
Section 12 Township 24N Range 3W 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM Rio Arriba County
11. Elevation (Snow whether DK, KKB, KT, CK, et 6996' GR	<i>C.)</i>
12. Check Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WC TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RK 🛛 ALTERING CASING 🗌 '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
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ConocoPhillips FULLERTONS FOLLIE 12 Expense - P&A

Lat 36° 19' 38.46" N

Long 107° 6' 14.076" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. **Plug depths** may change per CBL.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.

5. ND wellhead and NU BOPE. Pressure test and function test BOP.

Rods:	No	Size:		Length:	
Tubing:	Yes	Size:	1.660"	Length:	3,189'
Packer:	No	Size:		Depth:	

6. TOOH with 1-1/4" tubing. Run mill to top of perforations (top perf @ 3,192'), or as deep as possible.

7. RIH and set a cement retainer at 3,142'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000 psi. Pressure test casing to 600 psi. If casing does not test, then spot and tag subsequent plugs as necessary. **Run CBL and adjust plugs accordingly**.

8. Plug 1 (Pictured Cliffs Perfs, Fruitland, and Ojo Alamo Formation Tops, 3,142' - 2,825', 26 Sacks Class B Cement)

Mix 26 sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs perforations, Pictured Cliffs formation top, Fruitland formation top, and Ojo Alamo formation top. POOH.

9. Plug 2 (Nacimiento Formation Top, 1,539' - 1,439', 28 Sacks Class B Cement)

Perforate 3 HSC holes at 1,539'. Set a cement retainer at 1,489'. TIH with tubing and sting into CR. Establish injection rate into squeeze holes. Mix 28 sx Class B cement. Sqz 16 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Nacimiento formation top. POOH and LD workstring.

10. Plug 3 (Surface Casing Shoe & Surface Plug, 146' - 0', 37 Sacks Class B cement)

Perforate 3 HSC holes at 146'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 37 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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	ocoPhillip Name: FL	os ILLERTON'S FOLLI	E 012	Ċ	urrent	: Sche	matic	• 4				
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			Proposed	Schematic		***		
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