

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-22497</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Fullerton's Follie</b>
8. Well Number <b>12</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>S. Blanco Pictured Cliffs</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>G</b> : <b>1850</b> feet from the <b>North</b> line and <b>1550</b> feet from the <b>East</b> line Section <b>12</b> Township <b>24N</b> Range <b>3W</b> NMPM <b>Rio Arriba County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6996' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD JAN 22 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 1/21/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): AV District #3 DATE 1-28-13

\* Extend Ojo Alamo plug up to 2710

\* Adjust Nacimiento plug to 1410 - 1510

\* Submit COL for agency review prior to perforating

**ConocoPhillips**  
**FULLERTONS FOLLIE 12**  
**Expense - P&A**

Lat 36° 19' 38.46" N

Long 107° 6' 14.076" W

**PROCEDURE**

**Note:** This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. **Plug depths may change per CBL.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
5. ND wellhead and NU BOPE. Pressure test and function test BOP.

<b>Rods:</b>	No	<b>Size:</b>		<b>Length:</b>	
<b>Tubing:</b>	Yes	<b>Size:</b>	1.660"	<b>Length:</b>	3,189'
<b>Packer:</b>	No	<b>Size:</b>		<b>Depth:</b>	

6. TOO H with 1-1/4" tubing. Run mill to top of perforations (top perf @ 3,192'), or as deep as possible.
7. RIH and set a cement retainer at 3,142'. Load casing with water and attempt to establish circulation. Pressure test tubing to 1000 psi. Pressure test casing to 600 psi. If casing does not test, then spot and tag subsequent plugs as necessary. **Run CBL and adjust plugs accordingly.**

**8. Plug 1 (Pictured Cliffs Perfs, Fruitland, and Ojo Alamo Formation Tops, 3,142' - 2,825', 26 Sacks Class B Cement)**

Mix 26 sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs perforations, Pictured Cliffs formation top, Fruitland formation top, and Ojo Alamo formation top. POOH.

**9. Plug 2 (Nacimiento Formation Top, 1,539' - 1,439', 28 Sacks Class B Cement)**

Perforate 3 HSC holes at 1,539'. Set a cement retainer at 1,489'. TIH with tubing and sting into CR. Establish injection rate into squeeze holes. Mix 28 sx Class B cement. Sqz 16 sx Class B cement into HSC holes and leave 12 sx cement inside casing to isolate the Nacimiento formation top. POOH and LD workstring.

**10. Plug 3 (Surface Casing Shoe & Surface Plug, 146' - 0', 37 Sacks Class B cement)**

Perforate 3 HSC holes at 146'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 37 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

11. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

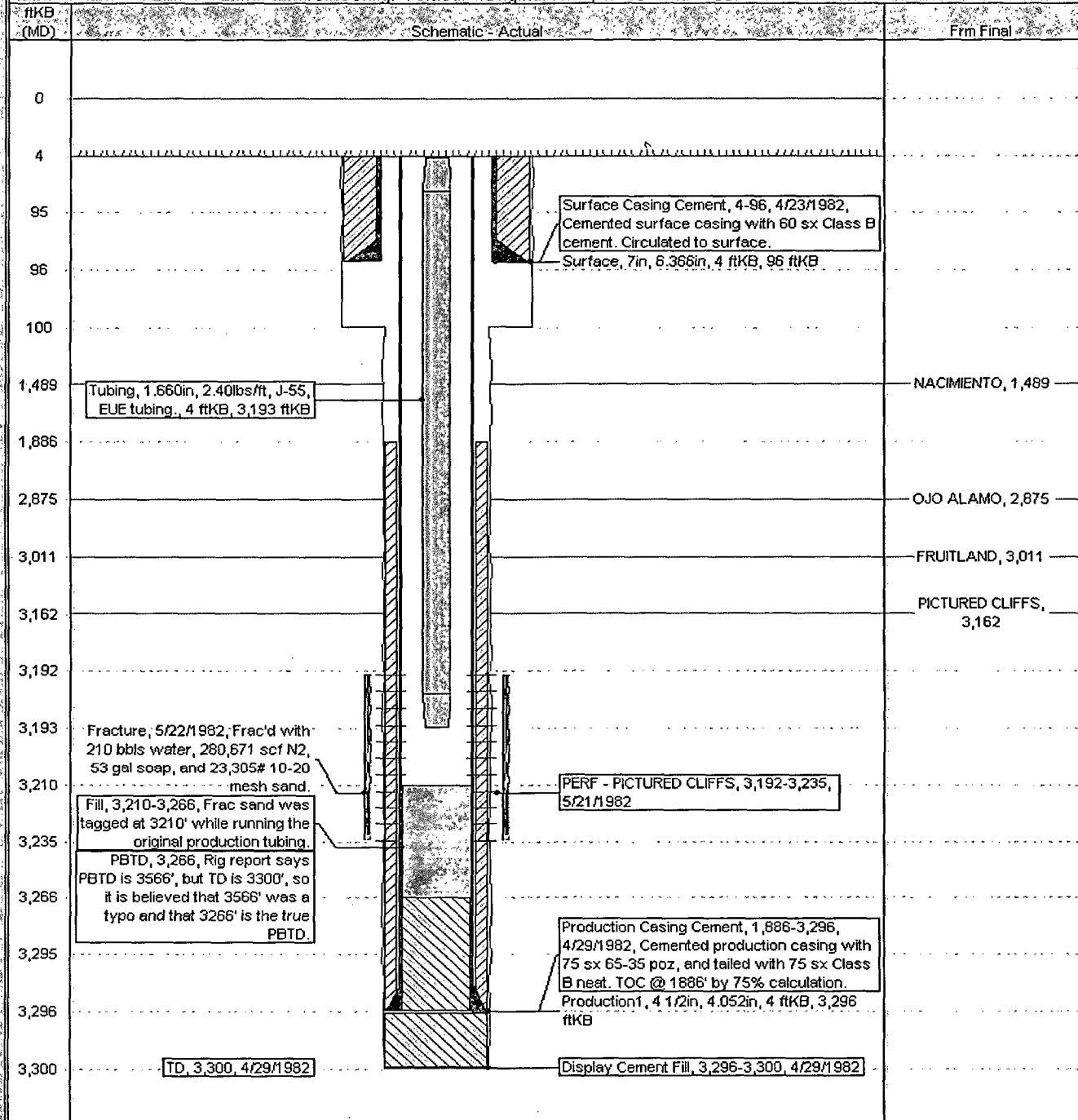
# Current Schematic

ConocoPhillips

Well Name: FULLERTON'S FOLLIE-012

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003922497	NMPM-24N-03W-12-G	PC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Graded Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,996.00	7,000.00	4.00	7,000.00	7,000.00		

Well Config: Vertical - Original Hole: 12/10/2012 8:05:29 AM



**ConocoPhillips**

Well Name: **FULLERTON'S FOLLIE 012**

**Proposed Schematic**

API/OWI 3003922497	Service Legal Location NMPM-24N-03W-12-G	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation, ft 6,996.00	Original EPT Elevation, ft 7,000.00	1 1/2" Ground Distance, ft 4.00	1 1/2" Casing Floor Distance, ft 7,000.00	1 1/2" Tubing Hanger Distance, ft 7,000.00		

