Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB N	APPROVED O. 1004-0135	
					Expires: July 31, 2010 5. Lease Serial No. NMSF078874		
					6. If Indian, Allottee or Tribe Name		
	·		· ·		7. If Unit or CA/Agre	ement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					891001059C		
1. Type of Well Image: Second state of the second state of th			8. Well Name and No. CANYON LARGO UNIT 308				
2. Name of Operator HUNTINGTON ENERGY LLC	SMITH ly.com		9. API Well No. 30-039-23650-00-S1				
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011			10. Field and Pool, or Exploratory DEVIL'S FORK			
4. Location of Well <i>(Footage, Sec.,</i>			11. County or Parish,				
Sec 5 T24N R6W SWNE 201 36.343613 N Lat, 107.48802				RIO ARRIBA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Dec	epen .	D Product	ion (Start/Resume)	□ Water Shut-Off ·	
Subsequent Report	Alter Casing		cture Treat			Well Integrity	
	Casing Repair	New Construction Rhug and Ahandan			Recomplete Other		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back			Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Op					-	vincto duration theraof	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Huntington Energy, L.L.C. res	ork will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) spectfully requests to tem	e the Bond No. c sults in a multip led only after all porarily aban	n file with BLM/BI le completion or rec requirements, inclu don the above re	A. Required su completion in a iding reclamatio	bsequent reports shall be new interval, a Form 316 n, have been completed,	e filed within 30 days 50-4 shall be filed once	
due to uneconomic productio	n. The TA procedure and	wellbore diag	ram are attache	ed.			
	Ν	Notify NMOCD 24 hrs prior to beginning operations		RCVD JAN 17'13 OIL CONS. DIV. DIST. 3			
		·					
•	TA GARON- I	unal	1/31/14	·			
14. Thereby certify that the foregoing is	s true and correct. /* Electronic Submission #	ON ENERGY	LC, sent to the	Farmington	•		
Name (Printed/Typed) CATHERINE SMITH				ATORY			
Signature (Electronic Submission)			Date 01/14/2013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
					-	Data 04/45/2010	
Approved By STEPHEN MASON Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly and	d willfully to ma	ake to any department or	agency of the United	
** BLM REV	ISED ** BLM REVISED	D ** BLM RI	EVISED ** BLN	A REVISED	** BLM REVISED) **	

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NMOCD ρ_{V}

Huntington Energy, L.L.C.

908 N.W. 71st St. Oklahoma City, OK 73116 (405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #308

2010' FNL & 1720' FEL Sec. 5-24N-6W Rio Arriba Co., New Mexico

Procedure to TA:

- 1. MIRU. Unseat pump & POOH w/pump & rods. Lay down all.
- 2. NU BOP. POOH w/2 3/8" tubing. RU wireline & RIH w/CIBP. Set at ±5350'.
- 3. RIH w/tubing and load well with produced water. Test plug to 500 psi. Monitor for 30 minutes.
- 4. Call NMOCD & set up to witness test. MI HiTech pump trk w/100 lb spring pressure gauge chart & test plug to 500 psi. Monitor for 30 minutes.
- 5. POOH & LD tubing. ND BOP. NUWH. Secure well.

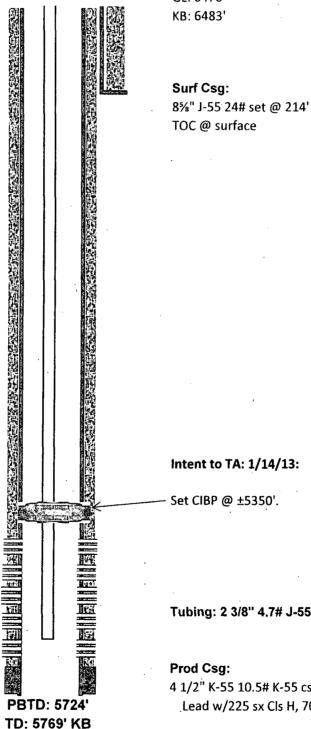
Canyon Largo Unit #308

CURRENT Rio Arriba County, New Mexico NE/4 Sec 5 - 24N - 6W 2010' FNL 1720' FEL

Today's Date: 12/11/12 Spud: 2/15/85 Completed: 3/19/85 DOFS: 7/27/85 API: 30-039-23650 Ls #: NMSF 078874 Devil's Fork Gallup : 5429' - 5648

Tops: Picture Cliffs 2155' Lewis 2250' Chacra 2950' Cliffhouse 3650' Menefee 3732' Point Lookout 4320' Mancos 4530' Gallup 5425'

> **Devil's Fork Gall** Perfs: 5648, 5646, 5644, 5635, 5633, 5535, 5520, 5518, 5516, 5514, 5496, 5493, 5476, 5466, 5462, 5450, 5440, 5429, 18 holes, 0.34"



GL: 6470'

8%" J-55 24# set @ 214' KB; 175 sx cl'3

Tubing: 2 3/8" 4.7# J-55; set @ 5

4 1/2" K-55 10.5# K-55 csg set @ 5 Lead w/225 sx Cls H, 700 sx Cls I

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