

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30336</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease. STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Maddox WN Federal</b>
4. Well Location Unit Letter <b>H</b> : <b>1635</b> feet from the <b>North</b> line and <b>900</b> feet from the <b>East</b> line Section <b>13</b> Township <b>30N</b> Range <b>13W</b> NMPM <b>San Juan</b> County		8. Well Number <b>7</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5919' GR</b>		9. OGRID Number <b>217817</b>
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Temporary Abandonment

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic

\* **Notify NMOCD 24 hrs**  
**prior to beginning**  
**operations + Prior to performing MIT**

RCVD JAN 23 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Samuel Journey* TITLE Regulatory Technician DATE 1/22/13

Type or print name \_\_\_\_\_ E-mail address: @conocophillips.com PHONE: 505-\_\_\_\_\_

**For State Use Only**

**Deputy Oil & Gas Inspector,**  
**District #3**

APPROVED BY: *Brand Bell* TITLE \_\_\_\_\_ DATE 1-28-13  
Conditions of Approval (if any):

*AV*

*PC*

**ConocoPhillips**  
**MADDOX WN FEDERAL 7**  
**Expense - TA**

Lat 36° 48' 56.528" N

Long 108° 9' 0.864" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
  3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  4. RU blow lines from casing valves and begin blowing down casing pressure.
  5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.
  6. TOOH with 3/4" rods and LD (per pertinent data sheet).
  7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
  8. TOOH with 2-3/8' tubing (per pertinent data sheet).
- Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
9. Round trip guage ring with wireline for 4-1/2", 10.5#, J-55 casing (ID: 4.052").
  10. TIH with CIBP for 4-1/2", 10.5#, J-55 casing. Set CIBP at 1947' (50' above top Fruitland Coal perforations - 1997'). TOOH.
  11. TIH with tubing and load hole.
  12. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
  13. If MIT is good, TIH and circulate packer fluid. TOOH and LD tubing.
  14. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

# Current Schematic

ConocoPhillips

Well Name: MADDOX WN FEDERAL #7

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530336	NMPM-30N-13W-13-H	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,919.00	5,932.00	13.00	13.00	13.00		

Well Config: Vertical - Original Hole, 1/4/2013 7:37:01 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
-9		Polished Rod w/Liner, 22.0ft	
13			
13		Pony Rod, 10.0ft	
24		Casing cement, 13-657, 1/11/2001, CEMENT WITH 140 SX(35BBLs) TYPE III	OJO ALAMO, 485
485		CMT W/2% cAcL2, 25 PPS	
570		CELLOFLAKE(14.5#, 1.41 YD) DISPLACED WITH 24 BBLs FRESH WATER --- BUMPED PLUG WITH 150 PSI WITH RETURNS DURING JOB --16 BBLs RETURNS TO SURFACE 20.5 HRS W/OC	KIRTLAND, 570
656		Surface, 7in, 6.456in, 13 ftKB, 657. ftKB	
657		Sucker Rod, 1,908.0ft	
1,438		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 2,110 ftKB	FRUITLAND, 1,436
1,931			
1,948		Hyd Frac-Foam N2, 2/10/2001, FRAC THE FRUITLAND COAL W/ 65 Q /20 # DELTA FOAM. 1222 BBLs DELTA FOAM. .87, 318 # 20/40 BRADY SAND. AVG RATE 40 BPM. AVG PRESSURE 2284 #. ISIP 1020 # 5 MIN 950 #. FRAC GRADIENT .83. RD HALLIBURTON. SWON.	
1,997			
2,023		Pony Rod, 16.0ft	
2,028		Fruitland Coal, 1,997-2,028, 1/23/2001	PICTURED CLIFFS, 2,023
2,028		Sinker Bar, 150.0ft	
2,097			
2,098		Shear Coupling, 0.5ft	
2,108		Guided Pony Rod, 8.0ft	
2,110			
2,111		F NIPPLE, 2 3/8in, 2,110 ftKB, 2,110 ftKB	
2,114		Rod Insert Pump, 8.0ft	
2,115		Strainer Nipple, 1.0ft	
2,143		Casing cement, 13-2,243, 1/15/2001, CEMENT WITH 180 SX 65/35/6% GEL(62 BBLs) WITH 7PPS CSE +2% CD-32+ 25PPS CELLO FLAKE+.65% FL-62(12.5, 1.96 YLD DISPLACED WITH 35 BBLs KCL2% --BUMPED PLUG WITH 1750 PSI WITH RETURNS DURING JOB AND 8 BBLs RETURNS TO SURFACE FLOATS HELD	
2,198		Gas anchor PGA 1, 2 3/8in, 4.70lbs/ft, J-55, 2,110 ftKB, 2,143 ftKB	
2,242		PTD, 2,198	
2,243		Cement Plug, 2,198-2,243, 1/15/2001	
		Production, 4 1/2in, 4.052in, 13 ftKB, 2,243 ftKB	