

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-34253 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. FEE |
| 7. Lease Name or Unit Agreement Name McCord |
| 8. Well Number 103 |
| 9. OGRID Number 14538 |
| 10. Pool name or Wildcat Basin Fruitland Coal |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A |
| 2. Name of Operator Burlington Resources Oil Gas Company LP |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 |
| 4. Well Location Unit Letter P 1175 feet from the South line and 760 feet from the East line Section 22 Township 30N Range 13W NMPM San Juan County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5701' GR |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ - P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/17/12 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

RCVD JAN 16 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L Busse* TITLE Staff Regulatory Technician DATE 1/16/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *B. J. Ball* TITLE Deputy Oil & Gas Inspector, DATE 1/29/13

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
McCord 103

December 17, 2012
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1175' FSL and 760' FEL, Section 22, T-30-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-34253

Plug and Abandonment Report

Notified NMOCD on 12/12/12 and BLM on 12/11/12

Plug and Abandonment Summary:

- Plug #1** with 66 sxs (7.08 cf) Class B cement with 2% CaCl inside casing from 1763' to 893' to cover the Fruitland Coal top.
- Plug #2** with 49 sxs (57.81 cf) Class B cement 8 sxs to top off casing from 454' to surface to cover the Kirtland, Ojo Alamo top and surface.
- Plug #3** with 36 sxs Class B cement found cement in 4.5" casing 4' from surface and 46' from surface in 4.5" x 7" casing and install P&A marker.

Plugging Work Details:

- 12/13/12 Road rig and equipment to location. RU. Check well pressures: tubing 0 PSI, casing 70 PSI and bradenhead 0 PSI. Pressure test tubing to 1000 PSI with 1.5 bbls of fresh water. Unseat pump LD polish rod 2' pony, 63 3/4 rods, 4 sinker bars, 8' pony and pump. RU pump to bradenhead. Load with 1 bbl test to 300 PSI, OK. Pump 10 bbl of water to kill well. ND wellhead. NU BOP. X-over to 2-3/8" tubing equipment. TOH with 2-3/8" tubing, found slim hole collars. X-over to Knight Oil Tool rental MT elevator. Tally and TOH with 27 stands, 1 joint, F-nipple, MA with mule shoe total 56 joints total and tally 1742'. TIH with 27 stands open-ended to 1679'. SI well. SDFD.
- 12/14/12 Open up well; no pressures. RU relief lines. Perform function test BOP. PU 2 joints and 14' subs to 1763'. Spot plug #1 with estimated TOC at 893'. Note: B. Powell, NMOCD approved combining plug #1 & #2. TOH to 871'. WOC. PU 4" tag sub. TIH and tag cement at 991'. Establish circulation. RU Basin Wireline. Ran CBL from 950' to surface, good cement. Found cement at 58'. Note: M. Kuehling, NMOCD approved poly pipe. PU 8' sub TIH to 454'. Pressure test to 800 PSI, OK. Spot plug #2 with estimated TOC at surface. SI well. SDFD.
- 12/17/12 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert and cut off wellhead. Found cement in 4.5" casing 4' from surface and 46' from surface in 4.5" x 7" casing. Spot plug #3 and install P&A marker. RD & MOL.

Vic Montoya, MVCI representative, was on location.
Monica Kuehling, BLM representative, was on location.