

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34579
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1649-1
7. Lease Name or Unit Agreement Name Farmington Com
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6020' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **E** : **1685** feet from the **North** line and **820** feet from the **West** line
Section **36** Township **31N** Range **13W** NMPM **San Juan** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/20/12 per the attached report.

RCVD JAN 16 '13
OIL CONS. DIV.
DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date:

PNR Only

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Dollie L. Busse** TITLE Staff Regulatory Technician DATE 1/16/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: **[Signature]** TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 1/29/13

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Farmington Com 100S

December 21, 2012
Page 1 of 1

1685' FNL and 820' FWL, Section 36, T-31-N, R-13-W
San Juan County, NM
Lease Number: OG-1649-1
API #30-045-34579

Plug and Abandonment Report Notified NMOCD and BLM on 12/17/12

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 2016' to 1621' to cover the Fruitland top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 601' to 338' to cover the Ojo Alamo and Kirtland tops
- Plug #3** with 40 sxs (47.2 cf) Class B cement inside casing from 194' to surface to cover the surface casing shoe.
- Plug #4** with 36 sxs Class B cement found cement in 4.5" casing 2' from surface and at surface in 4.5" casing x 7" casing and install P&A marker.

Plugging Work Details:

12/17/12 Road rig and equipment to location. RU. SDFD.

12/18/12 Check well pressures: tubing 3 PSI, casing 340 PSI and bradenhead 0 PSI. RU relief lines. Unload BOP. Test tubing to 1000 PSI, OK. Unseat pump LD polish rod, 12' 3/4" pony, 85 3/4" rods, 16' pony 3/4", 3 sinker, 12' guided pony 3/4", 1' lift sub and pump. Pump 20 bbl of fresh water to kill well. ND wellhead and NU BOP. Test BOP to 200 PSI for 10 minutes. High test 500 PSI for 5 minutes. X-over to 2-3/8 tubing equipment. LD 18' subs 2-3/8" TOH with 32 stands 2-3/8" LD 6 joints, 2' sub, 1 joint, f nipple, 8' perf sub, 12' sub, XO and muleshoe (total tally of 2222' 40 subs). TOH with 32 stands (64 joints) EOT at 2004'. PU 4.5" DHS CR. TIH with CR and set at 2016'. SI well. SDFD.

12/19/12 Check well pressures: tubing 0 PSI, casing 5 PSI and bradenhead 0 PSI. Pressure test to 800 PSI for 10 minutes, OK. Spot plug #1 with estimated TOC at 1621'. TIH with 9 stands PU 1 joint open-ended (19 joints total). RU pump to tubing pump and establish circulation with 4 bbls of water to clean well. Spot plug #2 with estimated TOC at 338'. Perforate 3 HSC holes at 102'. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SDFD.

12/20/12 Open up well; no pressures. ND BOP. RU High Desert to cut off wellhead. Found cement in 4.5" casing 2' from surface and at surface in 4.5" casing x 7" casing. Spot plug #4 and install P&A marker. RD. SDFD

12/21/12 Travel to location. MOL.

Vic Montoya, MVCI representative, was on location.
Monica Kuehling, NMOCD representative, was on location.