

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-60212</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Fifield</b>
8. Well Number <b>1</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Aztec Pictured Cliffs</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **D** : **990** feet from the **North** line and **1150** feet from the **West** line  
Section **21** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5731' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/3/13 Contacted Brandon Powell/OCD re CR. Wireline slid thru due to ice/cold when CR was set below perfs @ 1333'. Requested permission to set another CR above perfs & pump Plug 2. Verbal approval rec'vd.

The subject well was P&A'd on 1/8/13 per the notification above & the attached report.

RCVD JAN 25 '13  
OIL CONS. DIV.  
DIST. 3

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

Spud Date:

**PNR ONLY**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 1/24/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

**For State Use Only**

**Deputy Oil & Gas Inspector,  
District #3**

APPROVED BY: *Red Bull* TITLE AV DATE 1/29/13

Conditions of Approval (if any):

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources

**Fifield #1**

January 8, 2013

Page 1 of 2

990' FNL and 1150' FWL, Section 21, T-30-N, R-11-W

San Juan County, NM

Lease Number: FEE

API #30-045-60212

## **Plug and Abandonment Report**

Notified NMOCD and BLM on 12/26/12

### **Plug and Abandonment Summary:**

- Plug #1** with 17 sxs (20.06 cf) Class B cement inside casing from 2073' to 1663' to cover the Pictured Cliffs and Fruitland Coal top.
- Plug #2** with 65 sxs (76.7 cf) Class B cement 57 sxs (67.26 cf) in annulus, 2 sxs (2.36 cf) below CR, 6 sxs (7.08 cf) above CR leaves TOC at 1139' to cover the Ojo Alamo and Kirtland top.
- Plug #3** with 100 sxs (118.00 cf) Class B cement 7 sxs (8.26 cf) in casing, 93 sxs (109.74 cf) in annulus to cover the surface casing shoe.
- Plug #4** with 32 sxs Class B cement found cement in bradenhead 7' in 5.5" intermediate surface and install P&A marker.

### **Plugging Work Details:**

12/27/12 Road rig and equipment to location. SDFD.

12/28/12 Check well pressures: bradenhead 0 PSI, Intermediate 5.5" casing 0 PSI, tubing 0 PSI and casing 50 PSI. RU valves and blow well down. ND well. NU kill spool and BOP, function test. Pull hanger install 1.5" stripping rubber. TOH and tally 31 stands 1.5" tubing. LD 1 joints, SN, 1 joint saw tooth collar EOT is 2161'. Wireline RIH with 2.8 gauge ring to 2090' POH. RIH with 3.5" CIBP to 2076' and set. POH and RD wireline. TIH with 30 stands, 1 joint, 6' sub to CIBP. Establish circulation. Pressure test casing to 800 PSI, OK. TOH 30 stands, 1 joint, 6' sub. SI well. SDFD.

1/2/13 Open up well; no pressures. RU Bluejet Wireline. Ran CBL from 2073' to surface. Found TOC at 454'. TIH with 30 stands, 1 joint, 6' sub to CIBP. Attempt to pressure test casing to 800 PSI, bled down to 750 PSI in 10 minutes, no test. Spot plug #1 with estimated TOC at 1663'. TOH with tubing. SI well. SDFD.

1/3/13 Open up well; no pressures. RIH with sinker bar and tag TOC at 1700'. POH. RIH with 1-11/16" Bi-wire to 1333' and perforate 3 holes. Establish rate of 2 bpm at 500 PSI. RIH with 3.5 CR to 1283' and set CR. Attempt to sting in and get a rate, unable to circulate out 3.5" casing. Attempt to keep stinging in unable to establish rate. TOH with 19 stands, change out stinger. Replace tongs keeper pin. Continue to TIH. Unable to sting in and establish get circulation out 3.5" casing. TOH. SI well. SDFD.

1/4/13 Open up well; no pressures. Establish rate of 2 bpm at 500 PSI, OK. Stung in pressured up to 500 PSI. Sting out TOH. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

---

Burlington Resources

January 8, 2013

**Fifield #1**

Page 2 of 2

### **Plugging Work Details (continued):**

- 1/7/13    Open up well; no pressures. TIH and tag CR at 1283'. Establish circulation sting in CR got a rate of 2 bpm at 600 PSI. Spot plug #2 with estimated TOC at 1139'. WOC. RIH with weight bar tag TOC at 1105'. POH. Perforate 3 1-11/16" Bi-wire holes at 169'. Unable to get circulation out intermediate unable. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 1/8/13    Open up well; no pressures. Tag TOC at 75'. ND BOP. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Found cement down 7" and in bradenhead at surface 5.5" intermediate. Spot plug #4 and install P&A marker. RD & MOL.

Jim Morris, MVCI representative, was on location.

Monica Kueling, NMOCD representative, was on location.

Teddy Rodriguez, PVC representative, was on location.