

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources Oil &amp; Gas, LP</b>	Contact <b>Patsy Clugston</b>
Address <b>P.O. Box 4289, Farmington, NM 87499</b>	Telephone No. <b>505-326-9518</b>
Facility Name <b>San Juan 30-6 Unit #57M</b>	Facility Type <b>Gas Well</b>
Surface Owner <b>BLM</b>	Mineral Owner <b>Federal</b>
API No. <b>30-039-31092</b>	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>D</b>	<b>30</b>	<b>T30N</b>	<b>R6W</b>	<b>645'</b>	<b>North</b>	<b>835'</b>	<b>West</b>	<b>Rio Arriba</b>

Latitude: **36.78909** Longitude: **107.51044**

#### NATURE OF RELEASE

Type of Release <b>H2S</b>	Volume of Release <b>300ppm</b>	Volume Recovered <b>0</b>
Source of Release <b>encountered while drilling</b>	Date and Hour of Occurrence: <b>1/22/13</b>	Date and Hour of Discovery: <b>11:45 am</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell with OCD and Troy Salyers with BLM</b>	
By Whom? <b>Jamie Goodwin</b>	Date and Hour <b>1/22/13; 2:45 pm</b> Followed up with an email @ <b>3:20 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b>	
If a Watercourse was Impacted, Describe Fully.* <b>N/A</b>		
Describe Cause of Problem and Remedial Action Taken.* <b>While drill the 12-1/4" surface hole on this new drill encountered H2S and LEL @ approx. 133'. Immediately stopped work and evacuated the location. DXP was called out to location and the H2S / LEL levels were read. All personnel were equipment with personal monitors and escape packs. Water was pumped down hole to kill any H2S. Changed over to mud drilling and finished drilling and cementing the surface casing.</b>		
<b>Note: BR will be writing up contingency plans for both the drilling and completion operations and they will be supplied to all field personnel and agencies. BLM was also given the volume discovered so that the basin H2S database can be updated.</b>		
Describe Area Affected and Cleanup Action Taken.* <b>Nothing to clean-up.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: <b>Patsy Clugston</b>	Approved by Environmental Specialist: 	
Title: <b>Sr. Regulatory Specialist</b>	Approval Date: <b>1/30/2013</b>	Expiration Date:
E-mail Address: <b>Patsy.L.Clugston@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>1-25-13</b>	Phone: <b>505-326-9518</b>	

\* Attach Additional Sheets If Necessary

WJK1303027154