Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	. Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API-NO.
District II 1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-31137
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	E-291-49
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Johnston A Com G
PROPOSALS.)	0. W. H.V11400
1. Type of Well: Oil Well Gas Well Other	8. Well Number 17P
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco MV/Basin DK
4. Well Location	
Unit Letter K: 1435 feet from the South line and 2085 feet from the West line	
Section 36 Township 26N Range 6W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6364' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
· — — — — — — — — — — — — — — — — — — —	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE	OIL CONS. DIV.
OTHER: OTHER: CA	SING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
40/04/40 45777	140 T
12/31/12 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min @ 14:15hrs on 01/01/13. Test-OK. PU & TIH w/ 8 3/4" bit.	
Tagged cmt @ 197', DO cmt to 235'. Drilled ahead to 4654' - Inter TD reached 01/05/13. Circ. Hole & RIH w/ 110jts,	
7", 23#, J-55, LT&C csg set @4635'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger	
w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite &	
0.4% SMS. Lead w/ 682sx(1453cf-258bbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, 0.4%	
FL-52, 8% bentonite & 0.4% SMS. Tail w/ 108sx(149cf-27bbls=1.38yld) Type III cmt w/ 1% CaCl2, 0.25 pps celloflake &	
0.2% FL-52. Shut down. Dropped plug & displaced w/ 181 bbls FW. Bumped plu	
of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 13:30hrs on 01/09/13	
cmt @ 4570' & DO cmt & drilled ahead. <u>TD reached @ 7376' on 01/12/13.</u> Circ	
L-80, LT&C csg set @ 7361'. RU to cmt. Pre-flushed w/ 10bbls CW & 2bbls of F	
5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps Lo	
70bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps	
displaced w/ 114bbls FW. Bumped plug. Plug down @ 17:34hrs on 01/14/13. RI	D cmt. WOC. ND BOPE. NU WH. RD
<u>RR</u> @ 13:00 hrs on $01/15/13$.	
DT III	
PT will be conducted by Completion Rig. Results & TOC will be reported on	next report.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(10.7.12)	
SIGNATURE (Ullen While TITLE Staff Regulatory Technician DATE 1/17/13	
Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517	
Type or print name Arleen White E-mail address: arleen.r.white@conoc For State Use Only	20pminps.com 1110/01. 303-320-3317
Deputy Oil & Gas Inspector,	
APPROVED BY: 15d Scale TITLE District #3 DATE 1/29/13	
Conditions of Approval (if any):	
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