

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-21657
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Afton Place, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Shipley
4. Well Location Unit Letter G : 1840 feet from the North line and 1840 feet from the East line Section 33 Township 24N Range 3W NMPM County Rio Arriba		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7050' GL		9. OGRID Number 162928
		10. Pool name or Wildcat West Lindrith Gallup/Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Add WLGD perforations** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached for additional perforations in the existing West Lindrith Gallup/Dakota formation.

RCVD JAN 30 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

8/14/78

Rig Release Date:

01/22/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Anna Stotts

TITLE

Regulatory Analyst

DATE

01/24/13

Type or print name **Anna Stotts**

E-mail address:

astotts@energen.com

PHONE **505-324-4154**

For State Use Only

APPROVED BY

Deputy Oil & Gas Inspector

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

2-1-13

Conditions of Approval (if any):

AV

12/17/12 MIRU.

12/18/12 NDWH. NU BOP. TOO H w/2.375" tbg. TIH w/CIBP, set @ 6315'. PU 1 jt., set packer & test plug to 1000#, 10 min., good test. POOH w/packer. Perforate from 6250'-6255'. (3 spf, .43" EHD, 15 holes).

12/19/12 Stand by due to weather.

12/20/12 TIH, set packer @ 6211'. ND BOP. Secure well & location. SD.

12/21-26 SD during Holidays

12/27/12 RIH w/bottom hole gauges & set in pinned notch collar. POOH. RIH w/1.78' set tbg plug on slickline, set @ 6190'. Pump DFIT to aide in stimulation design. Secure WH. Leave well shut in. RDMO.

01/08/13 MOL.

01/09/13 NU BOP. Unset packer, TOO H w/bottom hole gauges & packer. Perforate from 6280'-6300' (3 spf, .43" EHD, 60 holes), 6240'-6250' (3 spf, .43" EHD, 30 holes), 6188'-6220' (3 spf, .43" EHD, 96 holes).

01/10/13 TIH w/frac liner, set @ 4842'-5639'. Secure WH & location. SD.

01/16/13 Acidize Upper Mancos w/500 gals 15% HCL acid. Frac Upper Mancos w/66,555 gals 17 cP 60Q Delta 200, 5000# 40/70 sand & 84120# 20/40 sand.

01/17-18 Flow back frac.

01/19-21 TIH, POOH w/frac liner. TIH & clean out well to CIBP @ 6315'. Blew well clean from 6315'. TIH, tagged @ 6315'. TOO H. TIH, set 2.375", 4.7#, J-55 prod tubing @ 6283' on 1/21/13. ND BOP. NUWH. Shut well in. Rig released 01/22/13.

**CIBP @ 6315' will be drilled out @ a later date.