

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 22 2013

5. Lease Serial No.  
NMNM105187la. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other: \_\_\_\_\_Farmington Field Office  
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
High Plains Petroleum Corporation3. Address 3860 Carlock Drive  
Boulder, CO 80305 3a. Phone No. (include area code)  
303-494-4529

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 2310' FSL &amp; 2310' FEL

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded 07/28/2012 15. Date T.D. Reached 08/05/2012 16. Date Completed 10/09/2012  
☐ D & A ☐ Ready to Prod.18. Total Depth: MD 2775'  
TVD 2775' 19. Plug Back T.D.: MD 2681'  
TVD 2681' 20. Depth Bridge Plug Set: MD 2510'  
TVD 2510'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Induction electric, compensated neutron density, GR, SP and CBL and GR collar logs  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" J55	20#	Surface	302'	-----	90 sx CIG		Surface	None
6 1/4"	4 1/2" J55	10.5#	Surface	2775'	1600'	330sx.50-50poz		Surface	None

RCVD JAN 24 '13  
OIL CONS. DIV.  
DIST. 3

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2483'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			2586-91'	0.37"	30	Below CIBP
B)			2591-92', 2596-98' & 2612-17'	0.37"	48	Below CIBP
C)			2571-75'	0.37"	24	Below CIBP
D)			2207-11', 2286-88' & 2277-84'	0.37"	78	To be plugged off

Depth Interval	Amount and Type of Material
2586-91'	Acidized w/ 750 gal. of 7 1/2% Mud Cleanout Acid (MCA)
2586-98'	Frac'd w/ 30,000 gal. of 70 Quality foam and 23,100 lbs. 20-40 sd.
2207-11'	Acidized w/ 1000 gal. of 7 1/2% MCA

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 22 2013

FARMINGTON FIELD OFFICE

BY sm

\*(See instructions and spaces for additional data on page 2)

NMOCD A

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Menefee	2586'	2598'	SS containing fresh water	Mesaverde	1040'
				Cliff House	1708'
				Menefee	1825'
				Point Lookout	2580'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John B. Somers II

Title Petroleum Engineer &amp; President

Signature



Date 01/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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