

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NM-02294**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Whitley #7

9. API Well No.

30-045-06644

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K, 1750' FSL & 1550' FWL, Sec. 9, T27N, R9W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds.

- Provide CBL + MIT results before proceeding w/ re completion operations.

OIL CONS. DIV DIST. 3

JAN 30 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Sr. Regulatory Specialist

Title

Signature

Date

1/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng.

Date

1/28/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 159209

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WELL LOCATION AND ACREAGE DEDICATION PLAT **Farminston Field Office**

| | | |
|--------------------------------------|---|---|
| 1. API Number 30-045-06644 | 2. Pool Code 72319 | 3. Pool Name BLANCO-MESAVERDE (PRORATED GAS) |
| 4. Property Code 18639 | 5. Property Name WHITLEY | 6. Well No. 007 |
| 7. OGRID No. 14538 | 8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP | 9. Elevation 6179 |

10. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| K | 9 | 27N | 09W | | 1750 | S | 1550 | W | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------------------|---------|---------------------|-------|------------------------|-----------|---------------|-----------|----------|--------|
| 12. Dedicated Acres 320.00 | | 13. Joint or Infill | | 14. Consolidation Code | | 15. Order No. | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
| | <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Denise Turney</i> Title: Regulatory Technician Date: 12/11/12</p> |
| | <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: E.L. Poteet Date of Survey: 3/7/1961 Certificate Number: 3084</p> |

Whitley 7
Section 09-T27N-R09W
API #: 3004506644

MV Recompletion Procedure

1. MIRU. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. Release tubing hanger, 15,000# compression packer and TOOH with tubing.
4. Wireline set CBP at 5,700' in 4-1/2", 9.5#, J-55 Production Casing. Btm 11.6#, J-55, 4-1/2" casing at 4,730'. ⁶⁰⁰⁸ TOC from temperature survey at 5,015'.
5. Load hole with 2% KCL.
6. RU wireline company. Run CBL, CCL, GR & Neutron logs.
7. Cement Squeeze as required.
8. Perforate PLO.
9. Rig up Frac Equipment.
10. Frac Point Lookout with 70Q foam.
11. Set CFP above top Point Lookout perf.
12. Perforate Menefee.
13. Frac Menefee with 70Q foam.
14. Set CBP
15. Rig down Frac equipment and wireline.
16. Drill out CFP and CBP's. Clean out hole.
17. Run production string.
18. ND BOP, NU Wellhead. RDMO.

Well Config: - OH ST1, 12/7/2012 9:03:46 AM

| ftKB (MD) | ftKB (TVD) | Incl | Depth Markers | Schematic - Actual | Frm Final | Logs |
|--------------|------------|------|--------------------|---|-------------------------|------|
| 0 | | | Cmt Cr YSIPrfStmZn | | | |
| 10 | | | | 1-1, Casing Joints, 8 5/8, 8.097, 10, | | |
| 310 | | | | 300.0 | | |
| 311 | | | | 1-2, Casing Shoe, 8 5/8, 8.097, 310, 1.0 | | |
| 321 | | | | | | |
| 2,197 | | | | | PICTURED CLIFFS, 2,197 | |
| 2,273 | | | | | LEWIS, 2,273 | |
| 3,004 | | | | 1-1, Tubing, 2 3/8, 1.995, 10, 5,933.0 | | |
| 3,105 | | | | | CHACRA, 3,105 | |
| 3,778 | | | | | UPPER CLIFFHOUSE, 3,778 | |
| 3,812 | | | | | CLIFFHOUSE, 3,812 | |
| 3,837 | | | | | MENELEE, 3,837 | |
| 3,897 | | | | | | |
| 4,502 | | | | 2-1, Casing Joints, 4 1/2, 4.000, 10, | POINT LOOKOUT, 4,502 | |
| 4,740 | | | | 4,730.0 | | |
| 4,742 | | | | 2-2, Stage Tool, 4 1/2, 4.000, 4,740, 2.0 | | |
| 5,015 | | | | | | |
| 5,017 | | | | PERF - GALLUP, 5,832-5,843, 8/11/1961 | MANCOS, 5,017 | |
| 5,832 | | | | PERF - GALLUP, 5,842, 8/11/1961 | | |
| 5,842 | | | | PERF - GALLUP, 5,843, 8/11/1961 | | |
| 5,843 | | | | 1-2, Packer, 4 1/2, 5,843, 4.5 | | |
| 5,943 | | | | 1-3, Tubing, 2 3/8, 1.995, 5,947, 651.1 | | |
| 5,948 | | | | 1-4, Sealing Nipple, 2 3/8, 6,599, 0.8 | | |
| 6,598 | | | | 1-5, Perforated Joint, 2 3/8, 6,599, 3.0 | | |
| 6,599 | | | | 1-6, Tubing w/ Collar on bottom, 2 3/8, | | |
| 6,602 | | | | 1.995, 6,602, 31.2 | | |
| 6,619 | | | | PERF - DAKOTA, 6,619-6,766, | | |
| 6,634 | | | | 11/17/1961 | | |
| 6,766 | | | | 2-3, Casing Joints, 4 1/2, 4.090, 4,742, | | |
| 6,772 | | | | 2,030.0 | | |
| 6,773 | | | | 2-4, Float Collar, 4 1/2, 4.000, 6,772, 1.0 | | |
| 6,808 | | | | 2-5, Casing Joints, 4 1/2, 4.000, 6,773, | | |
| 6,809 | | | | 35.0 | | |
| 6,810 | | | | 2-6, Casing Shoe, 4 1/2, 4.000, 6,808, | | |
| | | | | 1.0 | | |