

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-09520</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. B-10796
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Gonzales State Com</b>
4. Well Location Unit Letter <b>G</b> : <b>1470</b> feet from the <b>North</b> line and <b>1170</b> feet from the <b>East</b> line Section <b>16</b> Township <b>30N</b> Range <b>11W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5770' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin Dakota</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

RCVD JAN 25 '13  
OIL CONS. DIV.

DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde.  
Attached is the MV plat and procedure. The DHC application will be submitted and approved before the work proceeds.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dennis Journey TITLE Regulatory Technician DATE 1/24/13

Type or print name \_\_\_\_\_ E-mail address: @conocophillips.com PHONE: 505-

For State Use Only

APPROVED BY: Walter J. [Signature] TITLE Deputy Oil & Gas Inspector, DATE FEB 04 2013

Conditions of Approval (if any):

Pr

\* prior to perf provide C&L to OGD for review

PC

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico****Energy, Minerals and Natural Resources****Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102

August 1, 2011

Permit 161019

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-09520</b>	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 311964	5. Property Name GONZALES STATE COM	6. Well No. 001
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5720

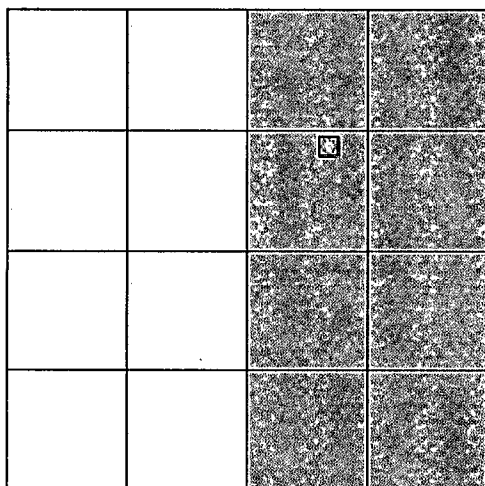
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	16	30N	11W		1470	N	1770	E	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>E/2</i>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By:

Title: **Sr. Regulatory Specialist**Date: **1/17/13****SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: **James P Leese**Date of Survey: **2/25/1963**Certificate Number: **1463**



## **Gonzales State Com #1**

Unit G, Section 16, Township 30N, Range 11W

API#: 3004509520

**Mesa Verde Recompletion**

**1/15/2013**

### **Procedure:**

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug @ 6,400' above the existing Dakota completion.
3. Run a GR/CCL/CBL correlation log. The GR will be used to pick formation tops and the CBL will be used to pick the TOC.
4. ND well head & NU frac valve. Pressure test frac valve and casing.
5. Complete the Mesa Verde formation.
6. Flow back well to clean-up.
7. RIH with wireline and set a composite bridge plug above top perf.
8. TIH with a mill and drill out the top composite plug. Flow test MV up the casing.
9. Drill out the CBP set above the DK @ 6,400' and clean out to PBTD @ 6,830'
10. Flow test entire wellbore up the casing.
11. TIH and land production tubing.
12. Release service rig and turn over to production.

ConocoPhillips

CURRENT SCHEMATIC

GONZALES STATE COM #1

District	Field Name	API / UWI	County	State/Province	Edit
Original Spud Date	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref

Well Config: - Original Hole, 1/15/2013 9:09:33 AM

ftKB (MD)	Schematic - Actual	Frm Final
10		
293	1-1, Casing Joints; 10-3/4; 10,192,-10,-283.0	
294	1-2, Shoe; 10 3/4; 10,192; 293; 1.0	
333		
853		KIRTLAND, 853
2,160		PICTURED CLIFFS, 2,160
2,304	2-1, Casing Joints; 4-1/2; 4,052,-10,-2,294.0	
2,306	2-2, Stage-Tool; 4-1/2; 4,052; 2,304; 2.0	
3,735	1-1, Tubing; 1,900; 1,610; 10, 6,726.0	CLIFFHOUSE, 3,735
3,960		MENEFEE, 3,960
4,470		POINT LOOKOUT, 4,470
4,755		MANCOS, 4,755
4,793	2-3, Casing Joints; 4-1/2; 4,052,-2,306; 2,487.0	
4,795	2-4, Stage-Tool; 4 1/2; 4,052; 4,793; 2.0	
5,735		GALLUP, 5,735
6,475		GREENHORN, 6,475
6,530		GRANEROS, 6,530
6,596	Des: PERF DAKOTA, Depth	
6,602	D: 6,596-6,602,	
6,670	Date: 4/12/1963	DAKOTA, 6,670
6,678	Des: PERF DAKOTA, Depth	
6,688	D: 6,678-6,688,	
6,736	Date: 4/12/1963	
6,776	Des: PERF DAKOTA, Depth	
6,796	D: 6,776-6,796,	
6,830	Date: 4/12/1963	
6,838	2-5, Casing Joints; 4-1/2; 4,052; 4,795; 2,043.0	
6,839	2-6, Shoe; 4 1/2; 4,052; 6,838; 1.0	