

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
ELECTRONIC REPORT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

DEC 11 2012

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 122IND2772
2. Name of Operator HUNTINGTON ENERGY LLC		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011		8. Well Name and No. UMU 79
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T32N R14W SESE Tract P 1300FSL 1300FEL 36.984260 N Lat, 108.328010 W Lon		9. API Well No. 30-045-34480-00-S1
		10. Field and Pool, or Exploratory BARKER CREEK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

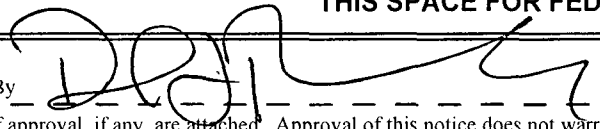
Huntington Energy, L.L.C. respectfully requests approval to Recomplete the above referenced well in the Basin Mancos formation. Attached are a Recompletion Procedure, Well Location and Acreage Plat, and Proposed Wellbore Schematic.

SEE ATTACHED  
CONDITIONS OF APPROVAL

RCVD JAN 28 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #162322 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BRENNA KAMPF on 01/17/2013 (13BJK2123SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 12/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSC	Date 1/22/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Huntington Energy, L.L.C.**

908 N.W. 71<sup>st</sup> St.  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

**Ute Mountain Ute #79**

1300' FSL & 1300' FEL  
Sec 17-32N-14W  
San Juan Co., NM  
API #30-045-24480

Procedure to Recomplete to Mancos:

Mancos Perforations for Evaluation:

1912' – 1950'  
1760' – 1830'  
1540' – 1620'

1. MIRU WOR. Install 3000 psi BOP. TOOH w/2 3/8" 4.7# EUE 8rd tbg.
2. MIRU pump truck. Press test csg to 500 psi.
3. Perforate Mancos 2 spf using 3 1/8" HSC csg gun from 1912' – 1950'. Total: 38', 76 holes.
4. TIH w/tubing, SSN, and 4 1/2" packer. Set pkr @ 1892'. RU swab. Swab back load & evaluate.
5. SI well & evaluate for presence of pressure build-up or fluid entry.
6. If warranted, breakdown Mancos, treatment to be supplied.
7. RU swab. Swab back load & evaluate. Determine if interval should be stimulated, cased off or commingled, and treated w/zones up hole.

\*Note: In total, there are 3 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

**Ute Mountain Ute 79**  
**PROPOSED MANCOS RECOMPLETION**  
 San Juan County, New Mexico  
 17 - 32N - 14W SE/4  
 1300 FSL 1300 FEL

Today's Date: 1/06/2011  
 Spud: 12/5/07  
 Completed: 1/04/08  
 API: 3004524480

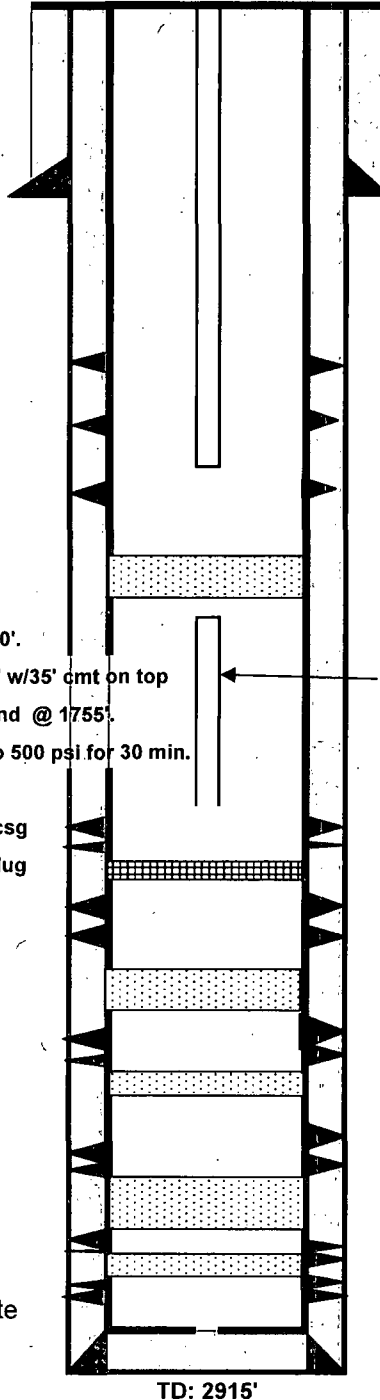
Tops:

Mancos 440'  
 Gallup 1612'  
 Greenhorn 2273'  
 Graneros 2323'  
 Dakota 2393'  
 Pagate 2435'  
 Burrow Canyon 2600'  
 Morrison 2640'

12/20/10: Cut tubing at 2010'.  
 12/21/10: Set CIBP @ 2004' w/35' cmt on top  
 TIH w/Tubing - land @ 1755'.  
 12/22/10: Test cg & CIBP to 500 psi for 30 min.

2/10/09: Set plug in 4 1/2" csg  
 at 2434'; dump 5' cmt on plug

Upper Dakota Frac:  
 50,655 Gals 70 Quality foam  
 71,730# 20/40 Sand w/Expedite  
 Screenout 3 PPG



GL: 6237'  
 KB: 6250'

7-7/8" csg set @ 347' w/235 sx

TOC- Surface

**Proposed Mancos Perfs:**

1540'-1620'  
 1760'-1830'  
 1912' - 1950'

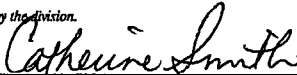
**CIBP @ 2004' w/35' on top**

Cut tubing at 2010'. (tbg from 2010- 2343')

Upper  
 Dakota  
 Perfs:  
 2405'-  
 2424',  
 2437'-  
 2453'  
 Cmt

CIBP Set @ 2560'  
 w/35' cmt on top  
 Lwr Dakota perfs:  
 2571'-2575'  
 CIBP @ 2600' w/10'  
 cmt on top  
 Burrow Canyon perfs:  
 2616'-2623'  
 Morrison Perfs:  
 2708'-2715'  
 CIBP @ 2735' w/10'  
 cmt on top

4-1/2" 10.5# LT&C set @ 2915'  
 w/total of 235 sks.

16				<b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature 12/11/2012 Date Catherine Smith Printed Name csmith@huntingtonenergy.com E-mail Address
	17	Lat: 36.98426N Long: -108.32801W NAD 83		<b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number
		1300'	1300'	

Huntington Energy, L.L.C.  
Tribal Lease: I-22-IND-2772  
Well: Ute Mountain Ute #79  
Location: 1300 FSL & 1300' FEL  
Section 17, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval: Sundry Notice to Recomplete:**

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well.