

Country copy from Huntington

**Huntington Energy, L.L.C.**  
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Oklahoma City, Oklahoma 73116  
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\* OLM APPROVED /  
DAN R / VIA  
Email 1/24/13

**Ute Mountain Ute #84**

Sec. 29-32N-14W  
San Juan Co., NM  
API #30-045-34488

RCVD JAN 8 '13  
OIL CONS. DIV.  
DIST. 3

Procedure to Recomplete to Mancos:

Mancos Perforations for Evaluation:

2190' – 2258'  
1910' – 2056'  
1790' – 1850'  
1540' – 1650'

1. Set Deadmen, if not set. MIRU WOR. Install 3000 psi BOPs. TOO H w/72 jts 2 3/8" 4.7# J-55 tbg.
2. MIRU pump truck. Pres test casing to 500 psi.
3. RU W/L truck. RIH & perforate Lwr Mancos 2 spf, using 3 1/8" HSC casing gun, 2190'–2258', total of 68', 136 holes. Tag PBTD @ 2400' prior to TOO H. Cap existing CIBP @ 2400' w/8 sx (8.9 cu ft) to PBTD @ 2308'.
4. PU packer & TIH w/tbg, SSN, and 4 1/2" Model R pkr. Set pkr at ±2170'.
5. RU swab. Swab down well and observe for entry.
6. Breakdown Mancos interval, if warranted, w/supplied treatment.
7. RU swab. Swab back load and evaluate to determine if there is any entry.

\*Note: In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

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# Ute Mountain Ute # 84

PROPOSED

San Juan County, New Mexico  
NWSENW, Lot F, Sec 29 - 32N - 14W  
1330' FNL 1465' FWL

Today's Date: 11/17/10  
Spud: 7/7/08  
Completed: 7/13/08  
API: 30-045-34488

GL: 6239'

**TA'D 12/15/10**

## Proposed Perfs:

**1540-1650'**

**1790-1850'**

**1910-2056'**

**2190-2258'**

Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:  
2425'-34', 2463'-2475'

Inactive Encinal Perfs:  
2597'-2602'

Inactive Burro Canyon  
Perfs:  
2623'-2638'

Inactive Morrison Perfs:  
4 spf, 20 holes; 2725'-2730'  
4 spf: 2796'-2800'

8<sup>5</sup>/<sub>8</sub>" J-55 24# set @ 332'

2 3/8" 4.7# J-55 8rd EUE tubing  
Use 4 1/2" packer; set @ ±2170'

**CIBP @ 2400' set 12/14/10**  
Cmt w/8 sx (8.9 cu ft) to PBTD 2308'.  
(top of Graneros @ 2358')

20' cement: CIBP @ 2585';

10' cement: CIBP set at 2628'

35' cement: CIBP @ 2710'

CIBP @ 2785'

4 1/2" J-55 10.5# csg set @ 2938'

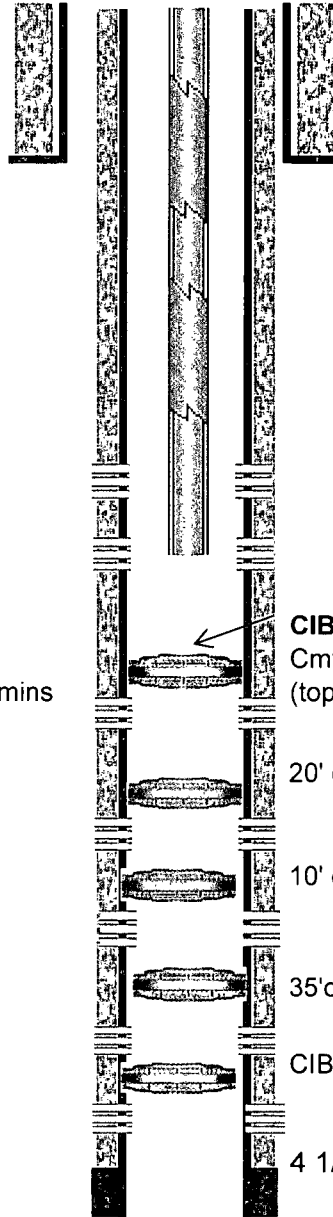
**TD: 2948'**

**Proposed Mancos perforations: 1540' - 1650'**

**1790' - 1850'**

**1910' - 2056'**

**2190' - 2258'**



District I  
1625 N. French Dr., Hobbs, NM 88240  
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District II  
811 S. First St., Artesia, NM 88210  
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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-045-34488	<sup>2</sup> Pool Code 97232	<sup>3</sup> Pool Name BASIN MANCOS
<sup>4</sup> Property Code 32660	<sup>5</sup> Property Name UTE MOUNTAIN UTE	
<sup>7</sup> OGRID No. 208706	<sup>8</sup> Operator Name HUNTINGTON ENERGY, L.L.C.	<sup>6</sup> Well Number 84
		<sup>9</sup> Elevation 6239'

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	32-N	14-W		1330	NORTH	1465	WEST	SAN JUAN

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								RCVD JAN 8 '13	
<sup>12</sup> Dedicated Acres W-320		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			
						OIL CONS. DIV. DIST. 3			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature <span style="float: right;">Date 11/30/12</span>	
	Catherine Smith Printed Name csmith@huntingtonenergy.com E-mail Address	
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	