

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***RECEIVED**  
**ELECTRONIC REPORT**Case Serial No.  
22IND2772

NOV 30 2012

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE MTN UTE 80
2. Name of Operator HUNTINGTON ENERGY LLC Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com		9. API Well No. 30-045-34513-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	10. Field and Pool, or Exploratory BARKER CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R14W NWNE Tract B 1300FNL 1700FEL 36.977711 N Lat, 108.329380 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to recomplete the above referenced well in the Basin Mancos formation. Attached is a Recompletion Procedure, Location and Acreage Plat and Proposed Wellbore Schematic for the well.

RCVD DEC 31 '12  
OIL CONS. DIV.  
DIST. 3**SEE ATTACHED  
CONDITIONS OF APPROVAL**\*  
SEE AMENDED PROCEDURE  
at back

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #161512 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BRENNIA KAMPF on 12/12/2012 (13BJK2118SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 11/30/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title msc	Date 12/26/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

Form C-  
Revised October 12,  
Instructions on  
Submit to Appropriate District ( )  
State Lease - 4 Co  
Fee Lease - 3 Co

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30045-34513	*Pool Code 71599 71520	*Pool Name Barker Creek Basin-Dakota
*Property Code 32660 18725	*Property Name UTE-MOUNTAIN UTE	*Well Number 80
*OGRID No. 208706 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	*Elevation 6146'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	32-N	14-W	1100	1300'	NORTH	1700'	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres NE-160				<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. OIL CONS. DIV. DIST. 3	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18

FD 3 1/4" N 89-56-57 W B.L.M. BC 1986	1300'	1700'
LAT: 36.97711" N. (NAD 83) LONG: 108.32938" W. (NAD 83)		
20		
FD 3 1/4" B.L.M. BC 1986		
RECEIVED JAN 26 2007 Bureau of Land Management Durango Colorado		

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has right to drill this well at this location pursuant to contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Catherine Smith  
Signature  
Date 4/22/07  
Catherine SMITH  
Printed Name

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 18, 2008  
Date of Survey  
Signature and Seal of Professional Surveyor  
Catherine Smith  
Certificate Number

## **Huntington Energy, L.L.C.**

908 N.W. 71<sup>st</sup> St.  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

### **Ute Mountain Ute #80**

1610' FSL & 880' FEL  
Sec 20-32N-14W  
San Juan Co., NM  
API #30-045-34513

#### Procedure to Recomplete to Mancos:

##### Mancos Perforations for Evaluation:

2050' – 2120'  
1810' – 1924'  
1660' – 1722'  
1428' – 1500'

1. MIRU WOR. Install 3000 psi BOP. TOOH w/2 3/8" 4.7# EUE 8rd tbg.
2. MIRU pump truck. Press test csg to 500 psi.
3. Perforate Mancos 2 spf using 3 1/8" HSC csg gun from 2050' – 2120. Total: 70', 140 holes. Cap existing CIBP at 2270' w/required amount per BLM rule.
4. TIH w/tubing, SSN, and 4 1/2" packer. Set pkr @ 2030'. RU swab. Swab back load & evaluate.
5. SI well & evaluate for presence of pressure build-up or fluid entry.
6. If warranted, breakdown Mancos, treatment to be supplied.
7. RU swab. Swab back load & evaluate. Determine if interval should be stimulated , cased off or commingled, and treated w/zones up hole.

\*Note: In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-34513		<sup>2</sup> Pool Code 97232		<sup>3</sup> Pool Name BASIN MANCOS	
<sup>4</sup> Property Code 32660		<sup>5</sup> Property Name UTE MOUNTAIN UTE			<sup>6</sup> Well Number 80
<sup>7</sup> OGRID No. 208706		<sup>8</sup> Operator Name HUNTINGTON ENERGY, L.L.C.			<sup>9</sup> Elevation 6146'

<sup>10</sup> Surface Location

UL or lot no. B	Section 20	Township 32-N	Range 14-W	Lot Idn	Feet from the 1300	North/South line NORTH	Feet from the 1700	East/West line EAST	County SAN JUAN
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres NE-160		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

RCVD DEC 31 '12  
OIL CONS. DIV.  
DIST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date: 11/30/12 Catherine Smith Printed Name csmith@huntingtonenergy.com E-mail Address	
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

TD: 2800'

# Ute Mountain Ute # 80

## PROPOSED

San Juan County, New Mexico

Sec 20-32N-14W

1610' FSL & 880' FEL

Today's Date: Nov. 5, 2012

Spud: 7/22/08

API: 30-045-34513

TOC: SURF  
MKRJT - 1345'

### Proposed Mancos perforations:

1428' - 1500'

1660' - 1722'

1810' - 1924'

2050' - 2120'

Pumped 94409 gal 70 q delta 140  
w/ slc containing 100,443# 20/40  
and a total of 1459528 scf N2

### Inactive Perfs:

2286-2297', 2326-2334',

2350-2364', 2 SPF

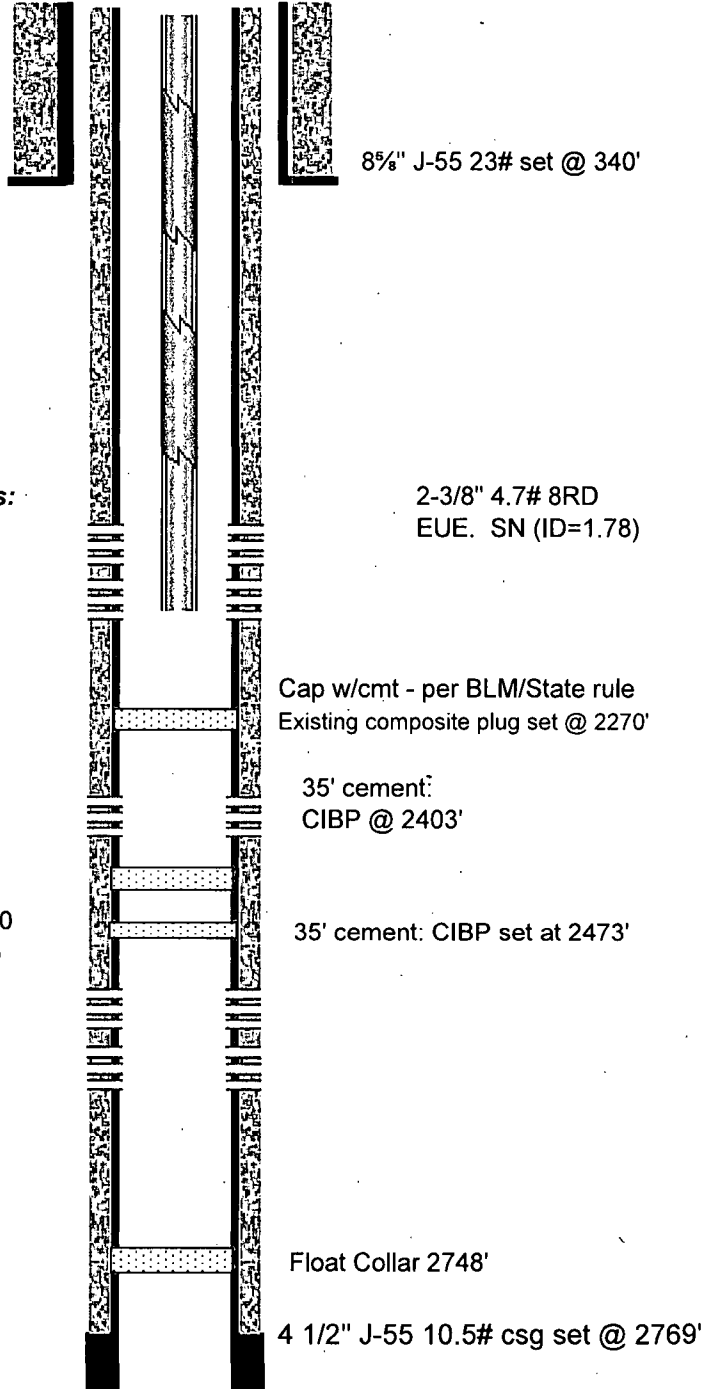
Brkdwn: ISIP = 410 psi, 5  
min - 50 psi, 10 min - 0.

### Inactive Perfs:

Burro Canyon 2495-2500'

Lwr Cubero 2479-2482'

Upper Cubero 2416-2424'



Huntington Energy, L.L.C.  
Tribal Lease: I-22-IND-2772  
Well: Ute Mountain Ute #80  
Location: 1300 FNL & 1700' FEL  
Section 20, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval: Sundry Notice to Recomplete:**

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well.