<u>District I</u> 1625 N. French <u>District II</u>	bs, NM 88	Energy, Minerals & Natural Resources							Form C-104 Revised Feb. 26, 2007			
1301 W. Grand District III 1000 Rio Brazos			Oil Conservation Division					Submit to Appropriate District Office 5 Copies				
District IVI220 South St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505											MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator n							2	OGRID Nun	nber			
Burlington F P.O. Box 42		es Oil Ga	s Co. LP.					Reason for F		14538	the Data	
Farmington,	llowable -											
⁴ API Numb			Pool Name	Name					⁶ Pool Code			
30-045-354			BASIN DAKOTA						71599			
⁷ Property C 18531			⁸ Property Name GRENIER A						⁹ Well Number 3N			
<u>II. ¹⁰ Su</u>	r											
Ul or lot no. A			· · ·	Lot Idn	Feet from the 471'	the North/SouthLine NORTH		'eet from the 742'			County San Juan	
¹¹ Bo	ttom H	Iole Loc	ation	I						1		
UL or lot no.		n Towns 30N	hip Range	Lot Idn	Feet from the 768'	North/SouthL NORTH	ine F	Feet from the East/Wes 730' EAS			County San Juan	
A ¹² Lse Code	¹³ Dros	Jucing Metho	d ¹⁴ Coo C		15 C 120 D	15 C 120 Dame 4 Number 16 C 120 E89 at the Date		Dete	17 C 12	0 Eurinetics Data		
F	FIO	Code F	Code Date							" C-12	9 Expiration Date	
III. Oil		as Trans	porters		•							
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W	
248440		Western Refinery									0	
te san te san												
25244		Williams									G	
		OIL CONS. DIV DIST.										
		JAN 3 1 2013										
				() par	the and specified							
IV. Wel	ll Com	pletion I	Data									
²¹ Spud Date 12/17/2012		²² Ready Date ~2/4/2013		MD 70	²³ TD 95' / 7064' TVD	²⁴ PBTD MD ~ 7090' / ~ 70 TVD		059' ²⁵ Perforation 6920'-7078'			⁵ DHC, MC DHC3733AZ	
²⁷ Hole Size			²⁸ Casing & Tubi					et 30		³⁰ Sacks	Cement	
12	: 1/4"	9 5/8", 32.3#, H-40				231'			76 sx (122 cf)			
8 3/4"			7", 23#, J-55			4453'			705 sx (1228 cf)			
6 1/4"		4 1/2", 11.6#, L-80			L-80	7092'			204 sx (414 cf)			
			2 3/8", 4.7#, L-80			Not Yet						

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
NA	Gas Recovery System Approx ~02/04/2013		hr	SI- psi	SI- psi			
³⁷ Choke Size "	³⁸ Oil	³⁹ Water bwpd	⁴⁰ Gas mcfd		⁴¹ Test Method N/A			
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie Aullen Whit	ven above is true and f.	OIL CONSERVATION DIVISION Approved by: Charle Here. 2-4-2013					
Printed name:	Arleen White		Title: SUPERVISOR DISTRICT # 3					
Title:	Staff Regulatory Technici	an	Approval Date: FEB 0 4 2013					
E-mail Address: Arl	eenr.white@conocophillip Phone: (505)							
1/30/1	3 Filone. (303).				<u></u>			

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