

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM6680

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

DOMESTIC 24-22-7 #1

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

9. API Well No.

30-043-20320-00-S1

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-325-1821

10. Field and Pool, or Exploratory

RUSTY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T22N R7W NWSE 1840FSL 1520FEL
36.122253 N Lat, 107.523944 W Lon

11. County or Parish, and State

SANDOVAL COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was plugged and abandoned on 1/10/13 as per the following procedure:

1) Set CR @ 1619'. Spot Plug I w/16 sks (18.9 cu ft) Class B cement w/2% CaCl₂. Wait on cement. Tagged TOC @ 1474' (1474'-1619').

2) Test casing to 600 psi for 5 mins, held ok.

3) Spot Plug II w/52 sks (61.4 cu ft) Class B neat cement @ 1301' to top of cement @ 629' (629'-1301').

4) Perforated @ 150'. Could not pump into the perforations. Spot Plug from 200' w/24 sks Class B neat (28.3 cu ft) to surface.

RCVD JAN 29 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #189407 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/25/2013 (12SXM0300SE)**

Name (Printed/Typed) ALIPH REENA

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 01/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**STEPHEN MASON
Title PETROLEUM ENGINEER

Date 01/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD A

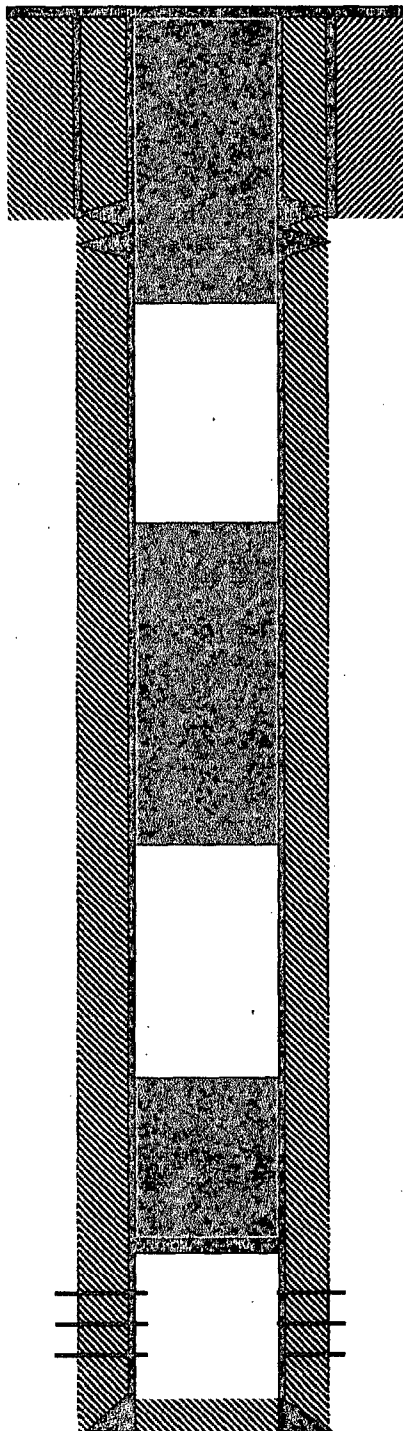
Additional data for EC transaction #189407 that would not fit on the form

32. Additional remarks, continued

5) Cut wellhead. Tag TOC @ surface. Install dry hole marker.

P & A Schematic

Dome Rusty 24-22-7 # 001, Rusty Chacra
300-43-20320
1840' FSL & 1520' FEL
S24 T22N R7W



7" J-55 20# casing @ 100'

Perforate @ 150'. Spot plug w/ 24 sks Class B (28.3cu.ft)
neat from 200' to surface. Tag TOC @ surface.

Set plug w/ 52 sks (61.4 cu.ft) Class B neat cement. (629'-
1301').

CR @ 1619'. Set Inside Plug @ 1619' with 16 sks (18.9 cu.ft)
Class B w/ 2 % CaCl_2 . Tag TOC @ 1474'. (Plug I - 1474'-1619').

Rusty Chacra Perforated @ 1650' - 1699'

4 1/2" 9.5 # casing @ 1980'.