

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-21097
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10400-1
7. Lease Name or Unit Agreement Name Atlantic D Com K
8. Well Number 12
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6569' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **O** : **1156** feet from the **South** line and **1800** feet from the **East** line
Section **36** Township **31N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6569' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/13 Contacted Brandon Powell/OCD after running CBL. Requested permission to add 3sx cmt to Plug 1. Verbal OK
1/18/13 Contracted Brandon/OCD requested perm to split Plug 3, set inside plug for 3A & continue to 3B. Verbal OK
1/22/13 Contacted Brandon/OCD re procedure change for Plug 5. Requested perm to perf @ 148', pump down csg. Verbal OK

The subject well was P&A'd on 1/23/13 per the notifications above & the attached report.

RCVD FEB 4 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 2/1/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-4-13

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Atlantic D Com K #12

January 23, 2013
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1156' FSL and 1800' FEL, Section 36, T-31-N, R-10-W
San Juan County, NM
Lease Number: B-10400-1
API #30-045-21097

Plug and Abandonment Report
Notified NMOCD and BLM on 1/15/12

Plug and Abandonment Summary:

- Plug #1** with 8 sxs (9.44 cf) Class B cement inside casing from 3244' to 2954' to cover the Pictured Cliffs top.
- Plug #2** with 40 sxs (47.2 cf) Class B cement from 2867' to 2709' with 2 sxs below, 35 sxs in annulus and 3 sxs above in casing to cover the Fruitland top.
- Plug #3a** with 51 sxs (60.18 cf) Class B cement from 2070' to 2005' with 4 sxs above, 2 sxs below, 45 sxs in annulus to cover the Ojo Alamo and Kirtland tops.
- Plug #3b** with 33 sxs (38.94 cf) Class B cement inside casing from 1913' to 1521' with 11 sxs above, 2 sxs below and 20 sxs in annulus to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 40 sxs (35.4 cf) Class B cement inside casing from 721' to 563' with 35 sxs outside, 2 sxs below and 3 sxs above to cover the Nacimiento top.
- Plug #5** with 57 sxs (67.26 cf) Class B cement inside casing from 148' to surface squeeze 1 sxs cement shut in well with 300 PSI to cover the surface casing shoe.
- Plug #6** 29 sxs Class B cement found cement in 8-5/8" casing x 2-7/8" casing 1' from surface and install P&A marker.

Plugging Work Details:

- 1/16/13 Road rig and equipment to location. RU. Perform A-Plus Rig 6 well inspection. SDFD.
- 1/17/13 Check well pressures: no tubing, casing 100 PSI, bradenhead 0 PSI. RU relief lines. NU BOP. Note: was able to keep master valve shut and nipple up BOP and keep well blowing down. Was not able to test BOP due to wellhead. X-over to 1-1/4" handling equipment. PU 1-1/8" gauge ring and RIH to 3264'. PU 2-7/8" CIBP and TIH to 3244'. Tally and TIH open-ended with 1-1/4" IJ to CIBP at 3244'. Establish circulation. Pressure test casing to 1000 PSI for 10 minutes, OK. SI well. SDFD.
- 1/18/13 Open up well; no pressures. RU Basin Wireline. Ran CBL from 3244' to surface. Found TOC at 3010' and ratty cement to surface. TIH with 1-1/4" tubing 49 stands PU 1 joint and 1 - 6' sub (99 joints, 1-6' sub) open ended to 3244'. Spot plug #1 with estimated TOC at 2954'. Perforate 3 HSC holes at 2877'. Establish rate of 5.5 bpm at 500 PSI. RIH 2-7/8" CR set at 2817'. PU 2-7/8" stinger, TIH. Establish rate of 1.5 bpm at 700 PSI. Spot plug #2 with estimated TOC at 2709'. SI well. SDFD.

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Plugging Work Details (continued):

- 1/21/13 Open up well; no pressures. Perforate 3 bi-wire holes at 2200'. Establish rate of 0.5 bpm at 1500 PSI, bled off 200 PSI in a minute. Note: V. Montoya, COPC and B. Powell, NMOCD approved procedure change. TIH open-ended 32 stands PU 6 joints (70 joint). Establish rate of 2 bpm at 500 PSI. TIH and set CR at 2150'. Establish rate of 2 bpm at 700 PSI. Spot plug #3a with estimated TOC at 2005'. Perforate 3 HSC holes at 1970'. Establish rate of 2.5 bpm at 500 PSI. TIH set CR at 1920'. Spot plug #3b with estimated TOC at 1521'. SI well. SDFD.
- 1/22/13 Open up well; no pressures. Perforate 3 Bi-wire holes at 721'. Establish rate of 3 bpm at 500 PSI. TIH set CR at 671'. Spot plug #4 with estimated TOC at 563'. Perforate 3 Bi-wire holes at 140'. Monitor for gas, no gas. Establish circulation. Spot plug #5 with estimated TOC at surface. SI well. SDFD.
- 1/23/13 Open up well; no pressures. RU High Desert. Dig out wellhead and cut wellhead off with saw. Found cement down 7" casing and down 1' in annulus surface. Spot plug #6 and install P&A marker. RD & MOL.

Paul Wiebe, NMOCD representative, was on location.

Vic Montoya, MVCI representative, was on location.

Teddy Rodriguez, COPC representative, was on location.