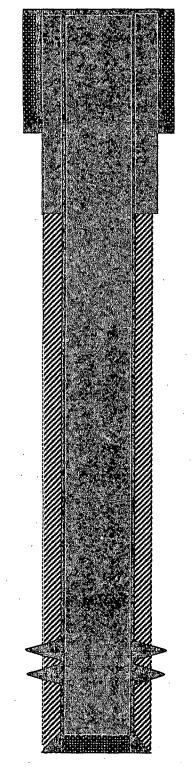
Form 3160-5 (August 2007)			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				-	NMNM0557296A		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Oil Well Oil Well Other					8. Well Name and No. OLD HICKORY 2		
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATIGEMail: aliph.reena@duganproduction.com					9. API Well No. 30-045-21853-00-S1		
3a. Address FARMINGTON, NM 87499	o. (include area code) 25-1821	nde) 10. Field and Pool, or Exploratory WAW FRUITLAND SAND PC					
4. Location of Well (Footage, Sec			11. County or Parish, a	and State			
Sec 33 T26N R12W NWSE 36.441391 N Lat, 108.1127		SAN JUAN COU					
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATI	E NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	De Fra	epen eture Treat	Production Reclama	on (Start/Resume) tion	Water Shut-Off Well Integrity	
🛛 Subsequent Report	Casing Repair	O Ne	w Construction	C Recompl	ete	□ Other	
Final Abandonment Notice	Change Plans				Temporarily Abandon		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including et al.)			-		Water Disposal		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Plugged the well on 1/17/20	onally or recomplete horizontally work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fi or final inspection.)	, give subsurface e the Bond No. c esults in a multip led only after all	e locations and measu on file with BLM/BIA ble completion or reco	ared and true ver A. Required sub- completion in a ne	tical depths of all pertine sequent reports shall be ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
1) Establish rate @ 1.5 bpm. 2) Pump 48 sks Class B cement w/2% CaCl2 (56.6 cu ft) from surface. WOC. 3) Cut wellhead. Topped cement off w/18 sks Class B neat cement (21.2 cu ft).							
4) Install dry holer marker.					OIL CONS. DIV.		
					DIST. 3		
						· .	
14. I hereby certify that the foregoing	Electronic Submission # For DUGAN PRODU	CTION CORP	ORÁTION, sent to	o the Farmingt	on		
Committed to AFMSS for processing by STEVE MASON on 01/29/2013 (12SXM0323SE) Name (Printed/Typed) ALIPH REENA Title PRODUCTION ENGINEER							
· · ·	· ·						
Signature (Electroni	c Submission)		Date 01/28/20	013			
	THIS SPACE FO	DR FEDER/	L OR STATE	OFFICE US	E		
_Approved By_ACCEP	STEPHEN TitlePETROLE		ER	Date 01/29/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington							
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	13 U.S.C. Section 1212, make it a at statements or representations as	crime for any period	rson knowingly and ithin its jurisdiction.	willfully to mak	e to any department or a	gency of the United	
** BLM RE	VISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM	I REVISED	** BLM REVISED	) **	

NMOCD PY

P & A Schematic Old Hickory # 2 300-45-21853 S33 T26N R12W



## 5 1⁄2" 14# J-55 casing @ 42'

Pumped 48 sks Class B w/ 2 %  $CaCl_2$  (56.6 cu.ft) down the casing from surface. Topped with 18 sks Class B neat (21.2 cu.ft). TOC @ surface.

2-7/8" 6.5 # casing @ 1217'. PBTD @ 1183'

Pictured Cliffs Perfs @ 1091'-1094'